



**Barcelona
Supercomputing
Center**
Centro Nacional de Supercomputación



Climate services for clean energy

A. Soret, Ll. Palma, C. Delgado, Ll. Lledó,
N. González-Reviriego, J. Ramon, F.J.
Doblas-Reyes...

27/09/2022

CAFE FINAL CONFERENCE

Barcelona Supercomputing Center

- ▶ Research, develop and manage information technology and facilitate its application in society

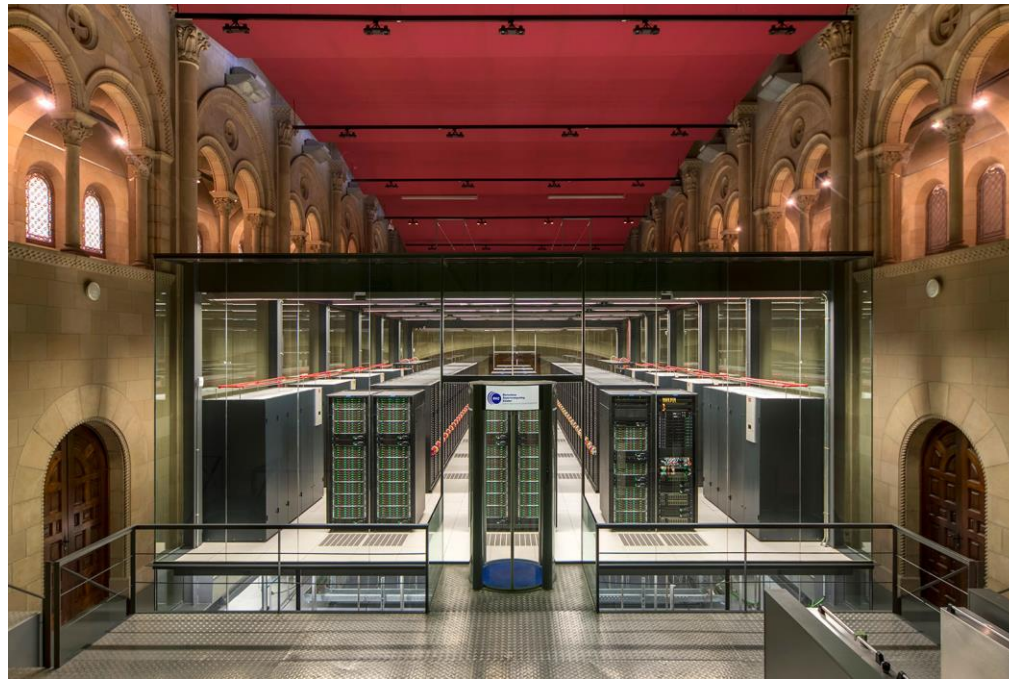
Created in
2005

650
employees

MareNostrum 4

PRACE
network

50,000 Cores **100,8** TB main memory **3** PB disk storage



Earth Science Department

- ▶ Environmental modelling and forecasting, with a particular focus on weather, climate and air quality



Director: **Francisco Doblas-Reyes**

- ~ 120 people
- Leading: H2020 projects, ERC Consolidator

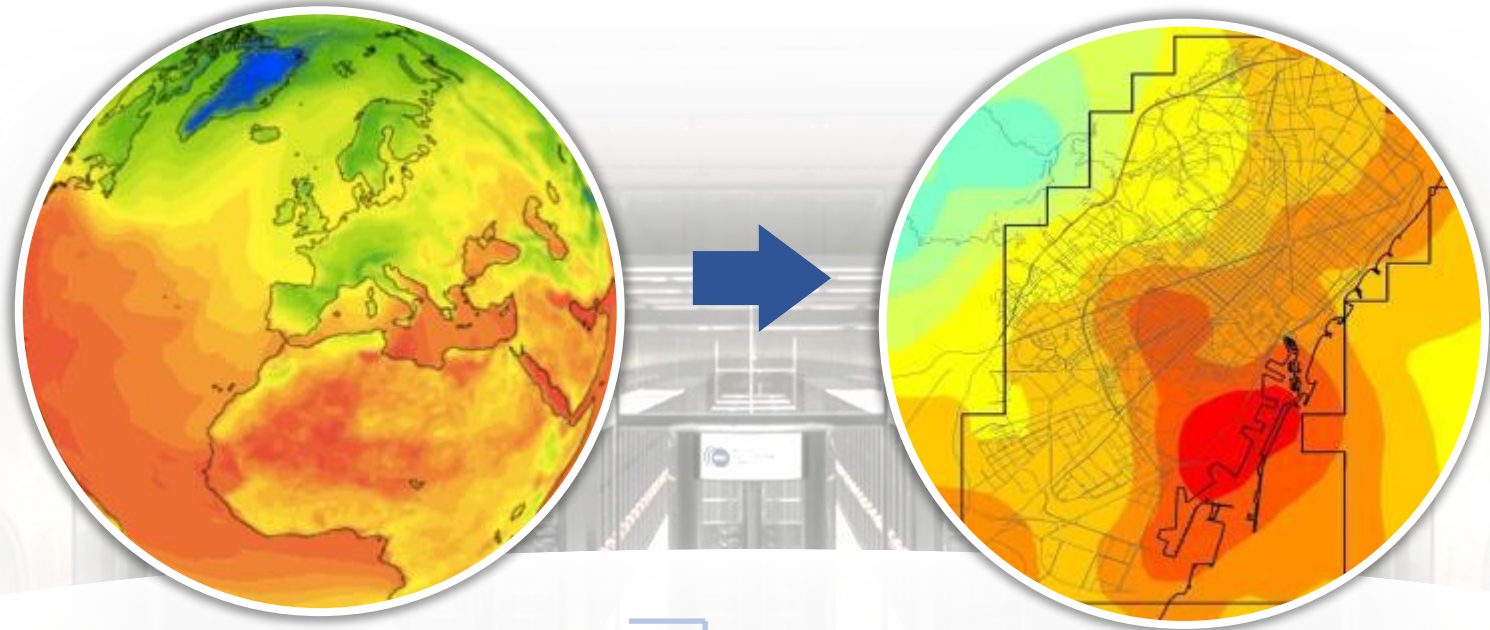
Grant and hosts an AXA Chair

Climate and Air quality modelling



From real world to models

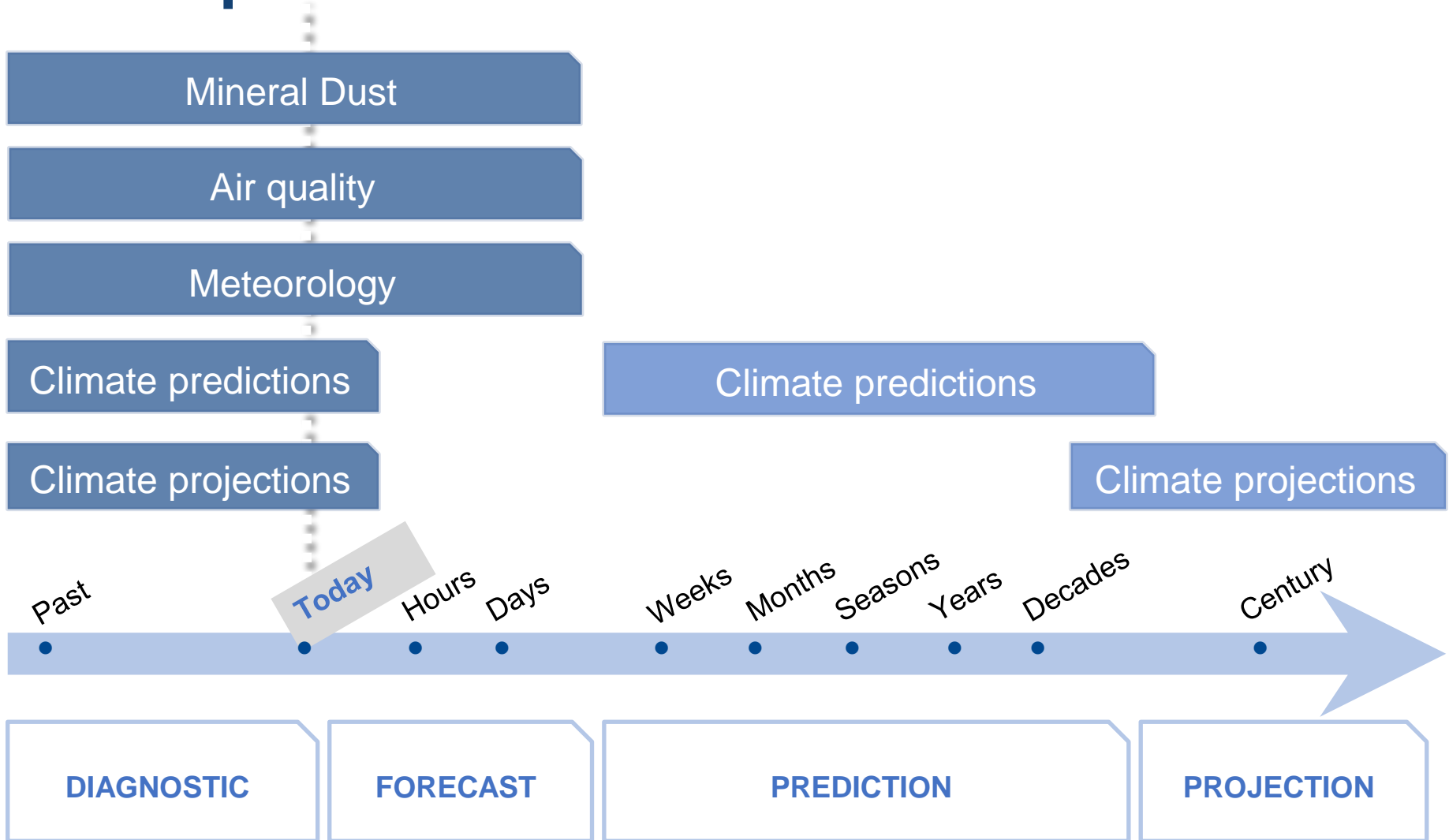
Spatial scales



**Multi-scale
models**

- Global
- Regional
- Local

Temporal scales



Weather forecast is a familiar concept ...

BBC WEATHER



Wimbledon

Thursday

06 00	07 00	08 00	09 00	10 00	11 00	12 00	13 00	14 00	15 00
14°	15°	16°	18°	20°	21°	22°	23°	24°	24°
6 ↗	7 ↗	8 ↗	9 ↗	10 ↗	11 ↗	12 ↗	12 ↗	13 ↗	14 ↗

Tonight

min.
14°

Thu

Fri

23°
16°

Sat

20°
12°

Sun

20°
12°

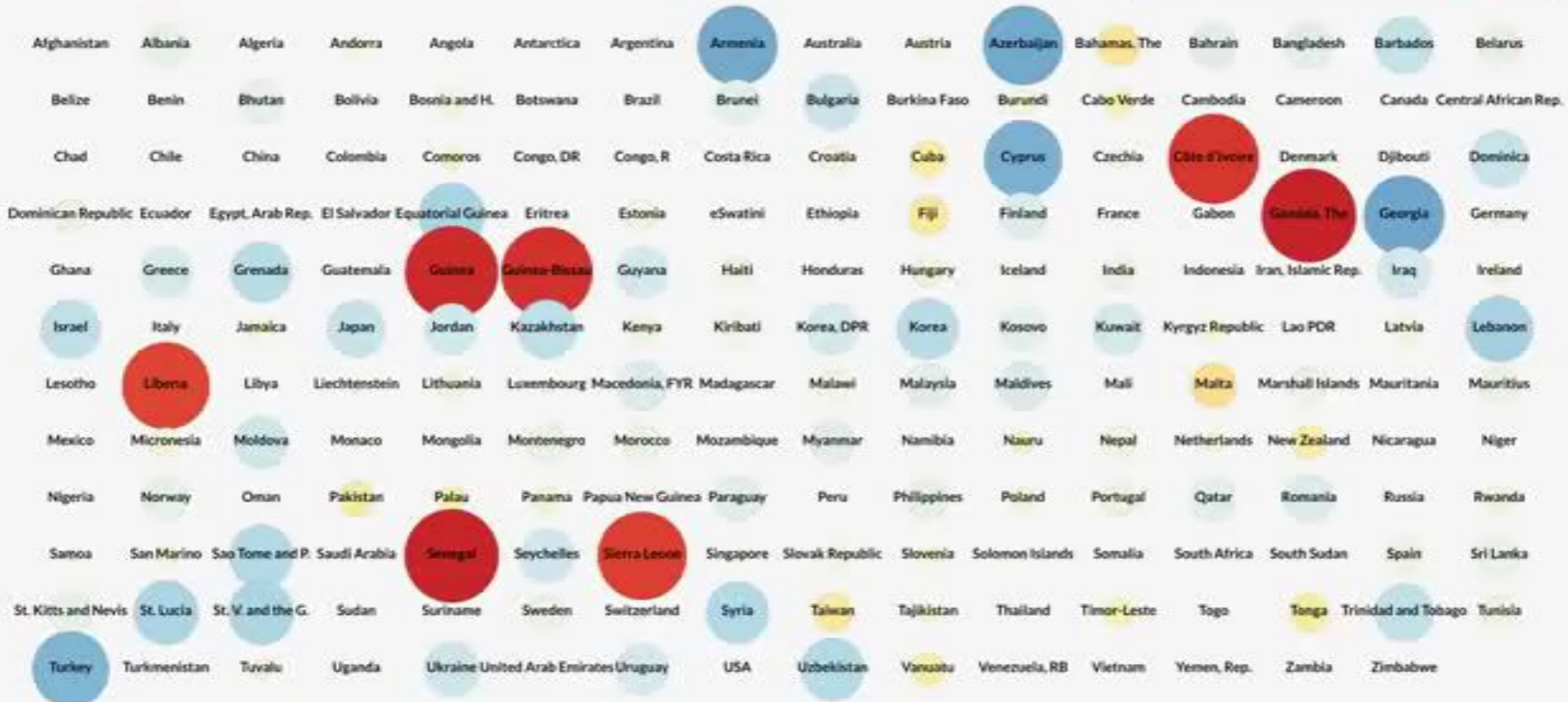
Mon

2
1

... and climate change too, but what about climate variability?

Temperature Anomalies by Country
Years 1880 - 2017

1880

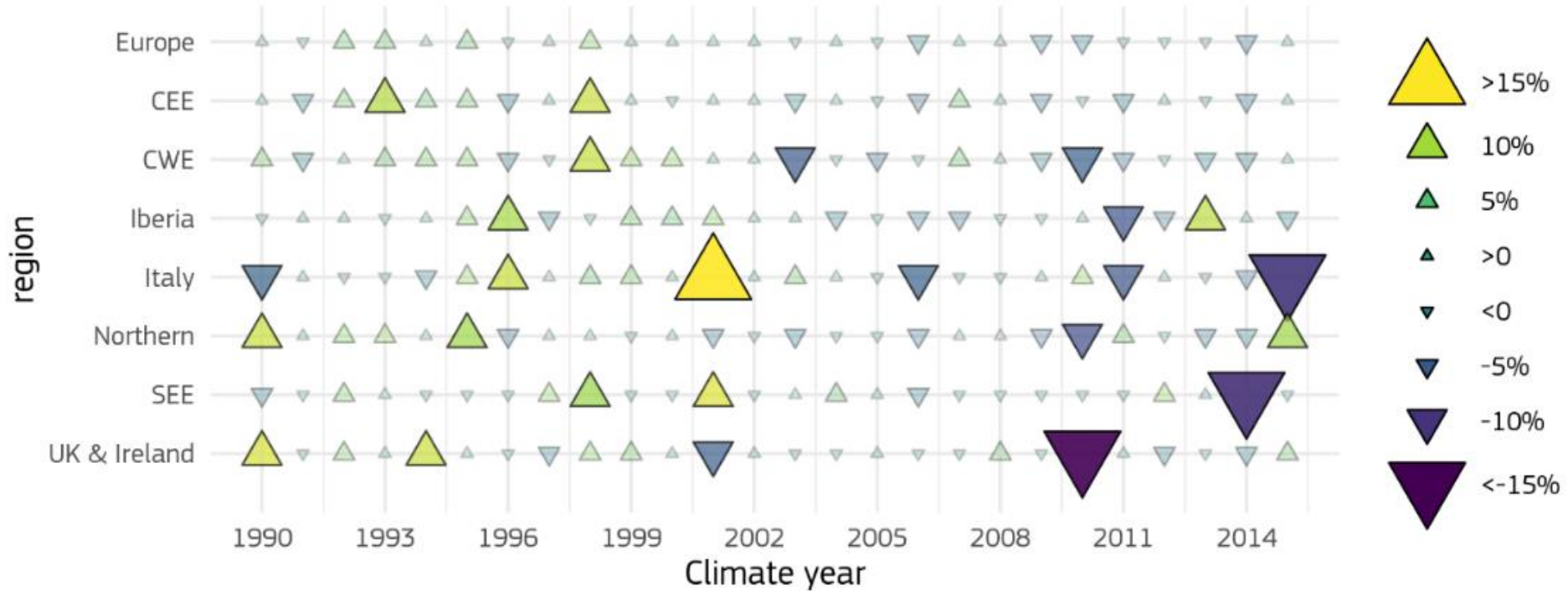


Data Source:
NASA GISS, GISTEMP Land-Ocean Temperature Index (LOTI), ERSSTv5, 1200km smoothing
<https://data.giss.nasa.gov/gistemp/>
Average of monthly temperature anomalies, GISTEMP base period 1951 - 1980.

Video license: CC-BY-4.0
Antti Lipponen (@anttilip)

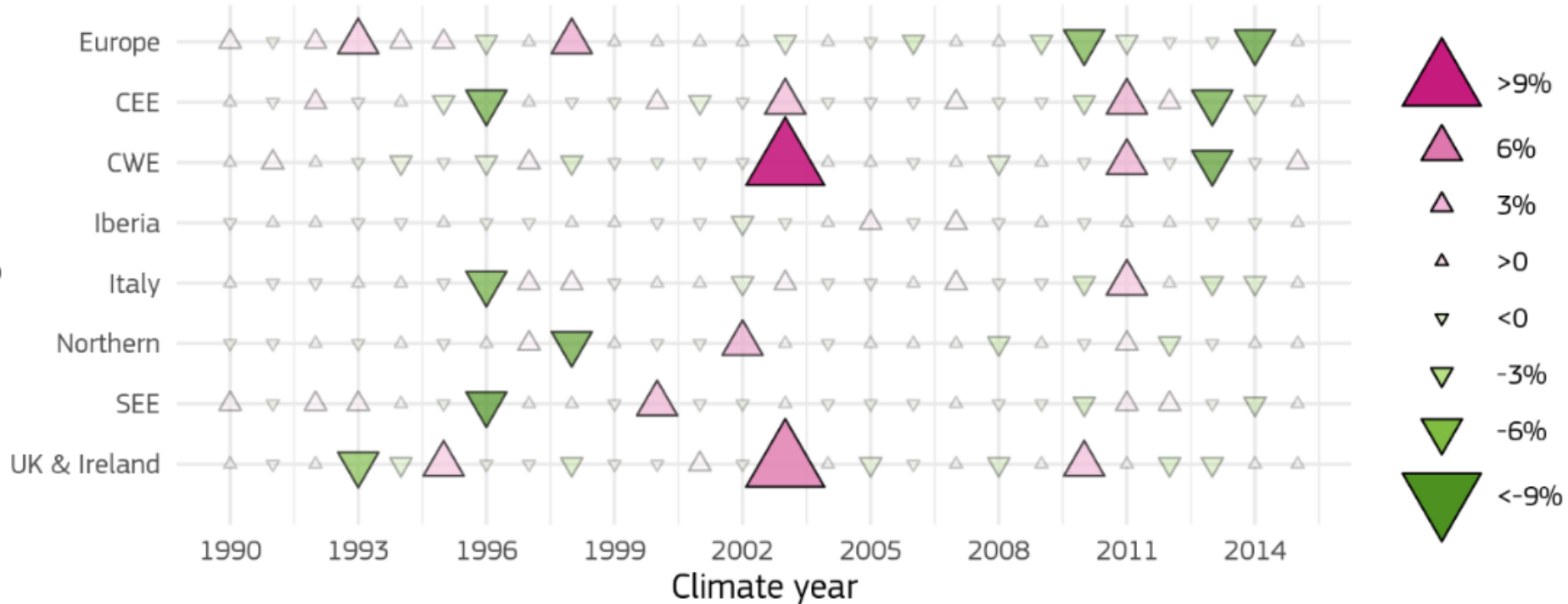
Link: <https://youtu.be/PhbdyNnUliM>

Energy. Context and motivation



Annual variability (percentage deviation from the average) of onshore wind resources in the 26 climate years for the considered regions. Source: JRC, 2020

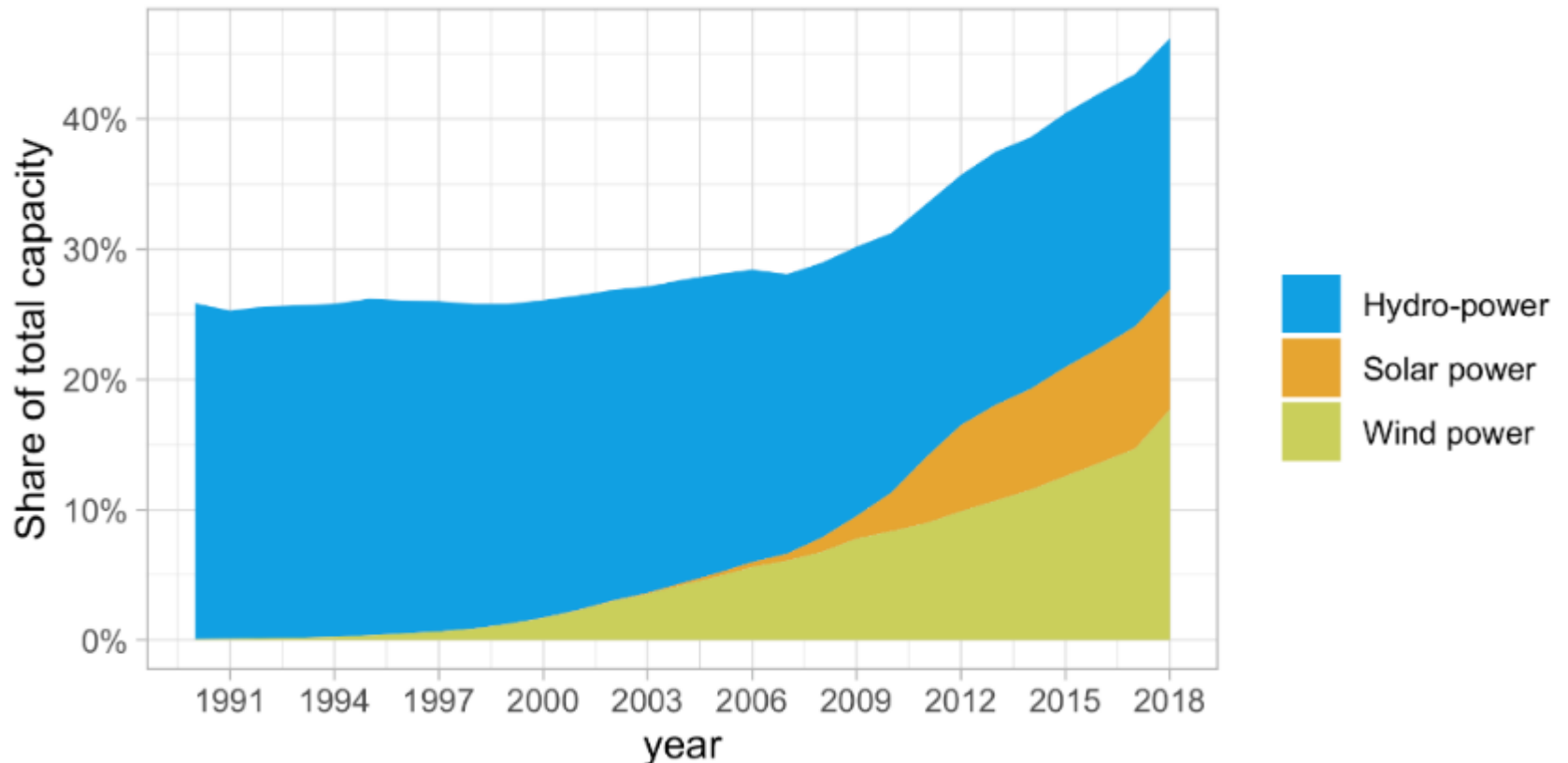
Energy. Context and motivation



Annual variability (percentage deviation from the average) of solar resources in the 26 climate years for the considered regions. Source: JRC, 2020

Energy. Context and motivation

- ▶ Renewable energy is growing fast to decarbonize the energy system.
→ Challenge: Energy security



Fraction of the hydro, solar and wind power capacities with respect to the total electricity generation capacities for the European countries. Source: EUROSTAT

Energy. Context and motivation

- ▶ Both energy supply and demand are strongly influenced by atmospheric conditions and its evolution over time in terms of climate variability and climate change.

Like 15M Thursday, Aug 30th 2018 1PM 25°C 4PM 26°C 5-Day Forecast

MailOnline Science & Tech

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Britain's turbines are producing 40% less energy as wind 'disappears' for six weeks across the UK causing record low electricity production

- Britain got 15 per cent of its power from wind last year — twice as much as coal
- Since the start of June, wind farms have been producing almost no electricity
- The 'wind drought' has seen July 2018 be 40% less productive than July 2017
- In the still weather, solar energy has increased by 10% to help cover the drop-off



By [JOE PINKSTONE FOR MAILONLINE](#) 
PUBLISHED: 15:48 BST, 18 July 2018 | UPDATED: 17:29 BST, 18 July 2018

Context and motivation

▶ Energy sector routinely uses weather forecast up to several days. Beyond this time horizon, climatological data are used.



Met mast on Gwynt y Môr offshore wind farm (source: solar wheel)

Applications

Weather forecast	Climate predictions			Climate projections or multidecadal
1-15 days	Sub-seasonal 15 d-1 month	Seasonal 1-6 months	Decadal 1-10 years	20-100 years

Applications for wind/solar/hydro generation

Time →

Post-construction decisions

Energy producers:

commit energy sales for next day

Grid operators: Market prices and grid balance

Energy traders: Anticipate energy prices

Plant operators: planning for cleaning and maintenance

Post-construction decisions

Energy producers: Resource management strategies

Energy traders: Resource effects on markets

Plant operators: Planning for maintenance works, especially offshore wind O&M

Plant investors: anticipate cash flow, optimize return on investments

Pre-construction decisions

Power plant developers: Site selection. Future risks assessment.

Investors: Evaluate return on investments

Policy-makers: Asses changes to energy mix
River-basin managers: understand changes to better manage the river flow



Applications for demand

Daily operation decisions

Grid operators:

Anticipate hot/cold days.

Schedule power plants to reinforce supply.

Energy traders: Anticipate energy prices.

Mid-term planning

Grid operators:

Anticipate hotter/colder seasons

Schedule power plants to reinforce supply.

Energy traders:

Anticipate energy prices.

Long-term planning

Grid operators:

Anticipate addition of more capacity. Adaptation of transmission lines

Policy-makers:

Plan addition of more capacity.

Understand changes to energy mix

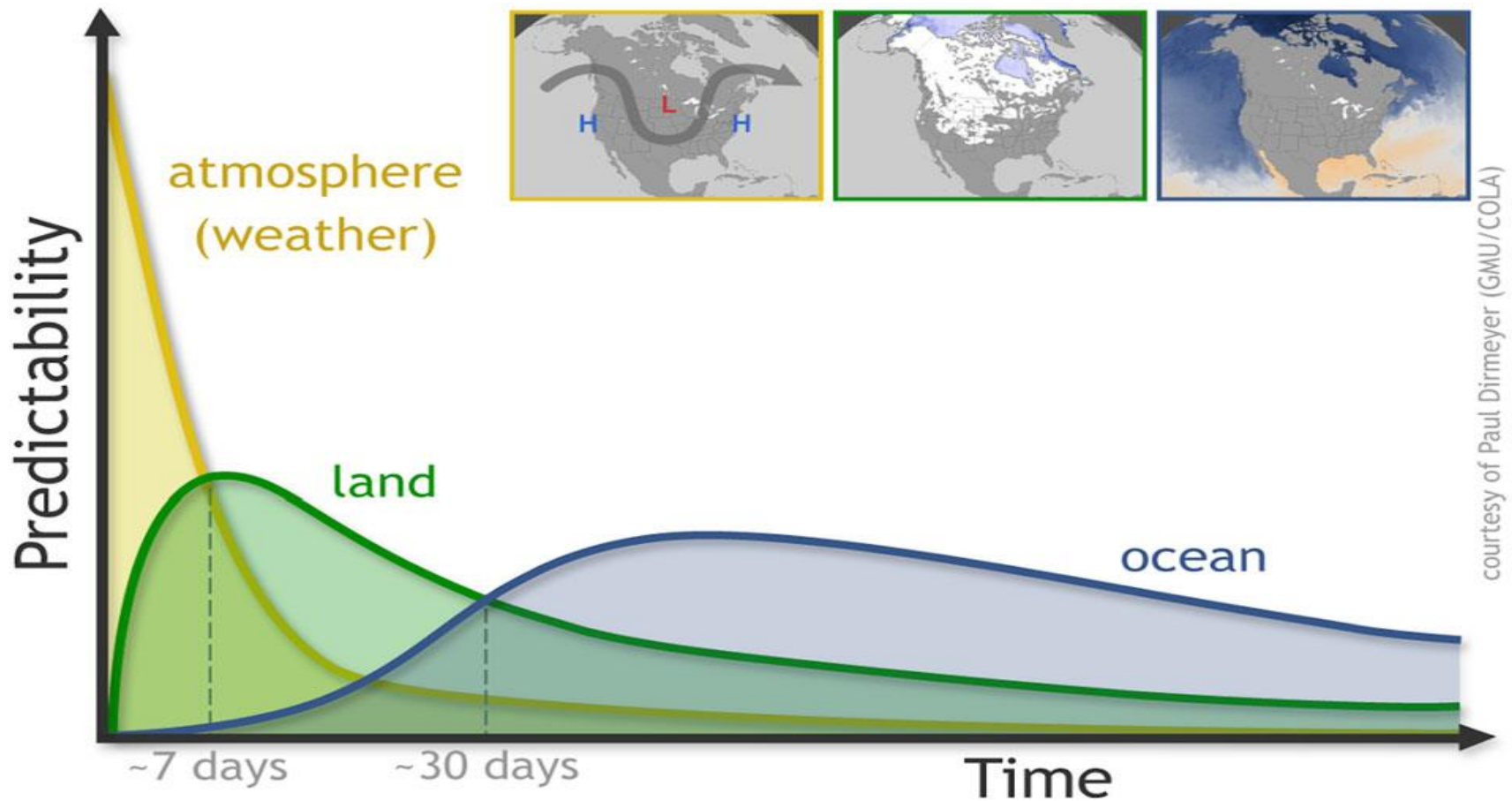


Predictability

► Why can we predict climate for the coming season if we cannot predict the weather next week? Slow components (sea surface temperature, soil moisture, etc.) force the atmosphere.



S2S Forecast range and skill

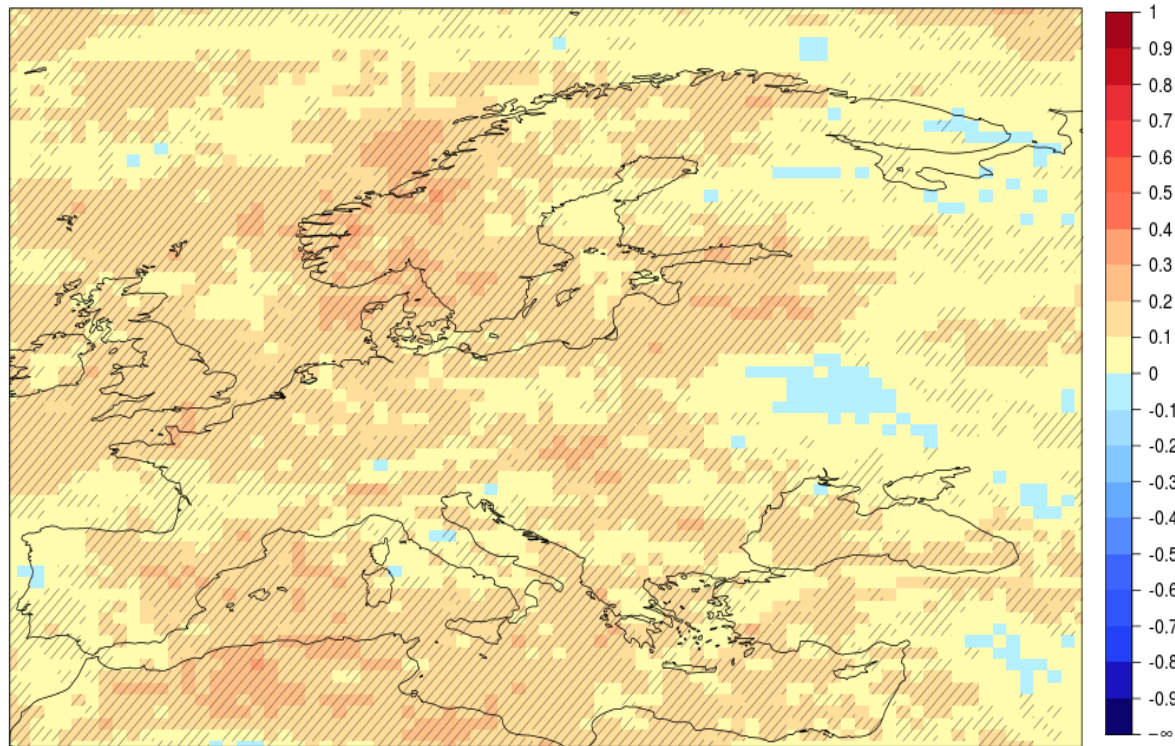


(Source: Mariotti et al. 2018)

S2S skill

- ▶ A prediction has no value without an estimate of forecasting skill based on past performance

**ECMWF-MPS / 10-m wind speed / Rpss
January (12-18 days lead time) / 1996-2015**



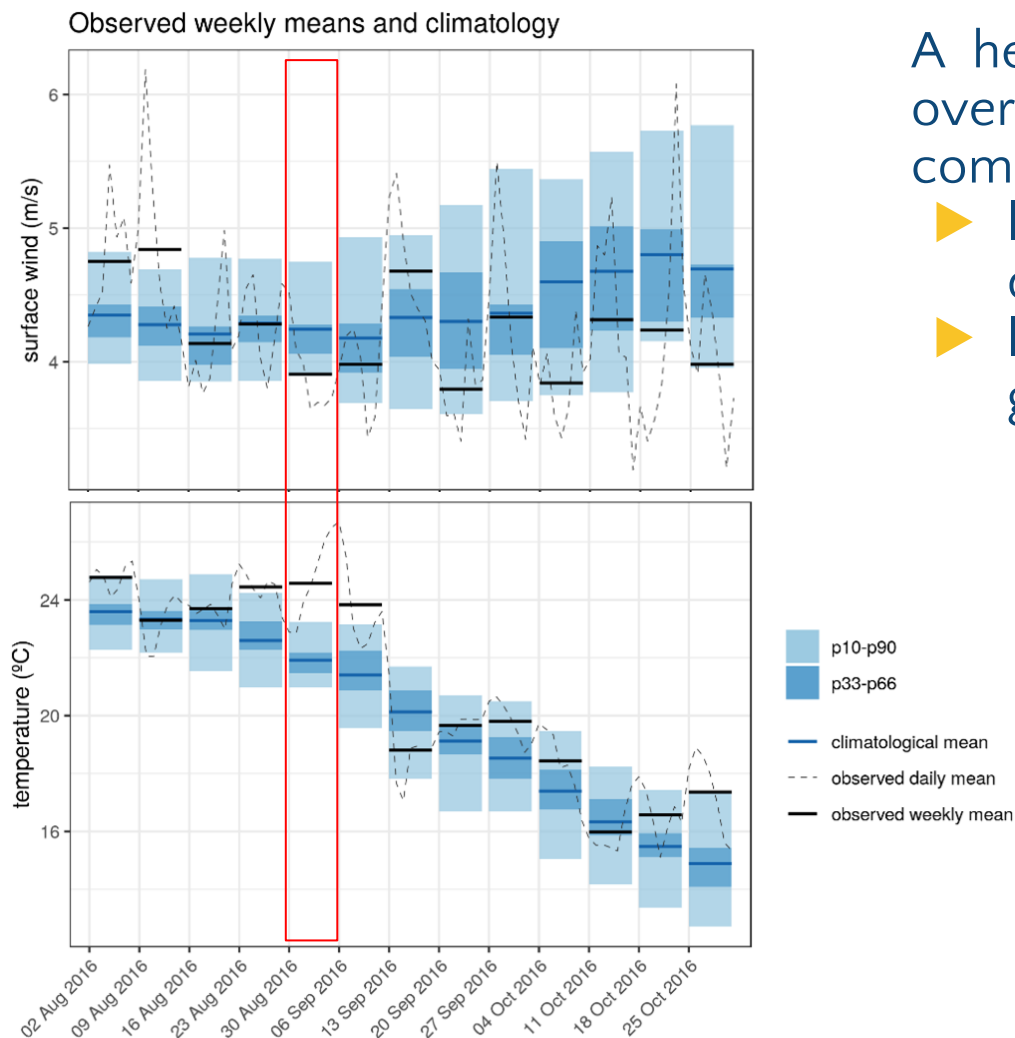
RPSS of 10-m wind speed for the Monthly Prediction System of January (1996-2015). Locations where the RPSS is significant (95%) are hatched.

Case study 3

Heat wave and wind drought in Spain - Sep 2016

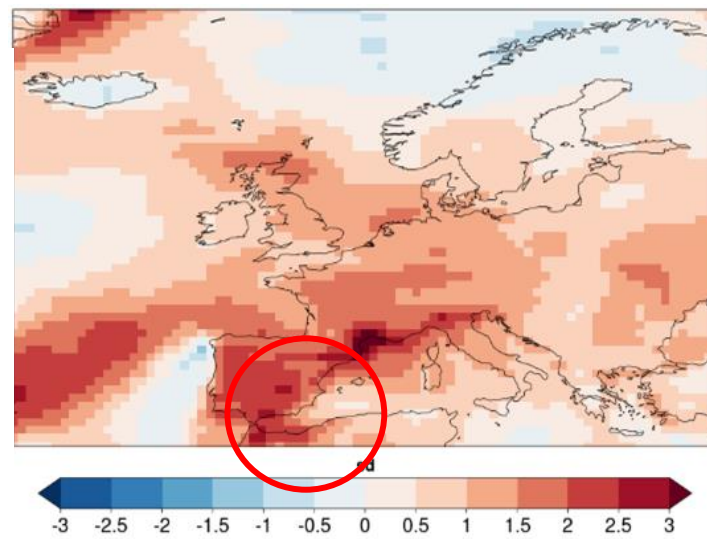
Subseasonal forecasts

Heat wave and wind drought in Spain. Sep 2016



A heat wave and wind drought over Iberian Peninsula created a combination of:

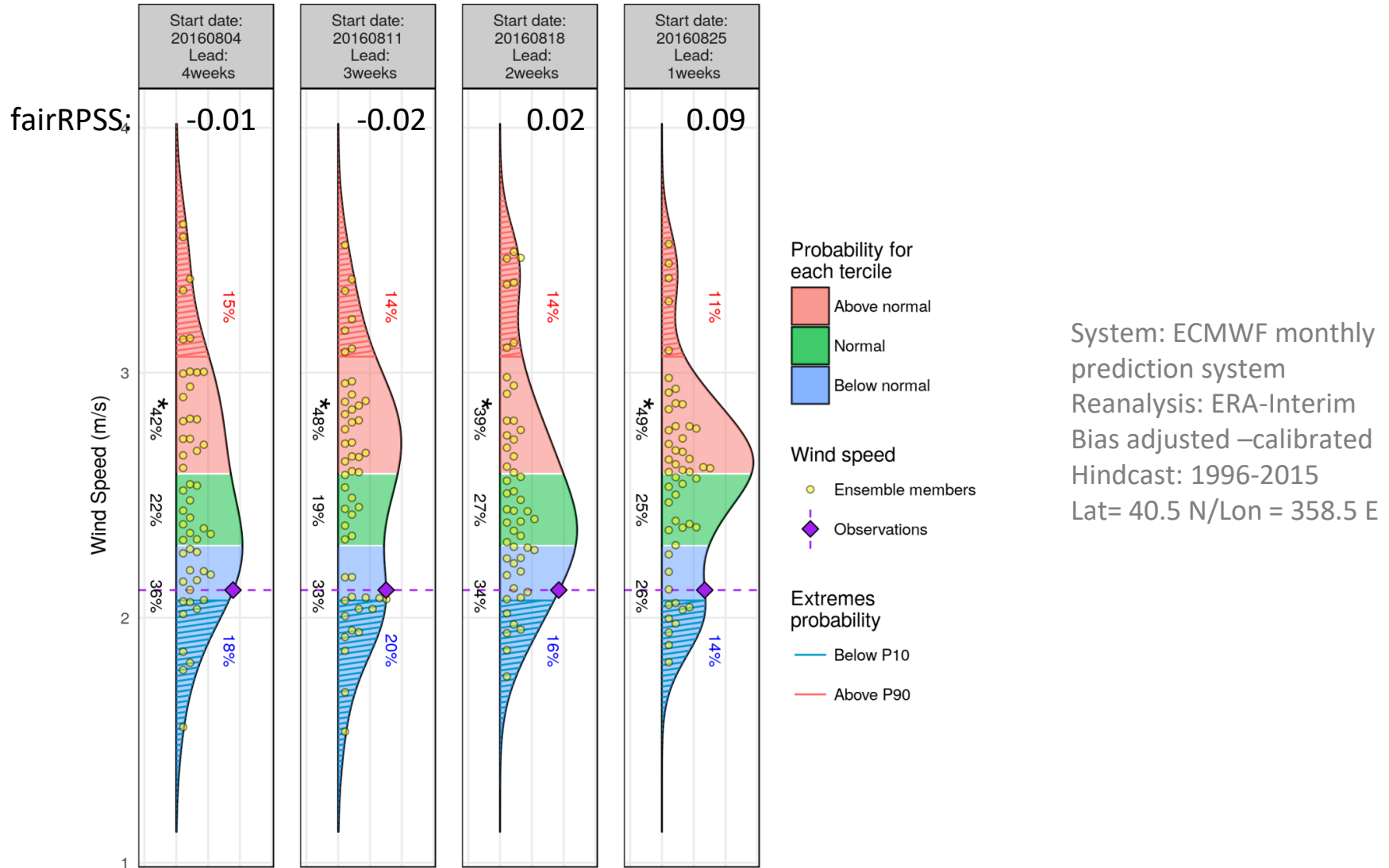
- ▶ large increase in electricity demand
- ▶ lower than usual wind power generation



Surface wind and temperature anomalies for the week 30/08/2016-5/09/2016. ERA-Interim with respect to climatology (1981-2017)

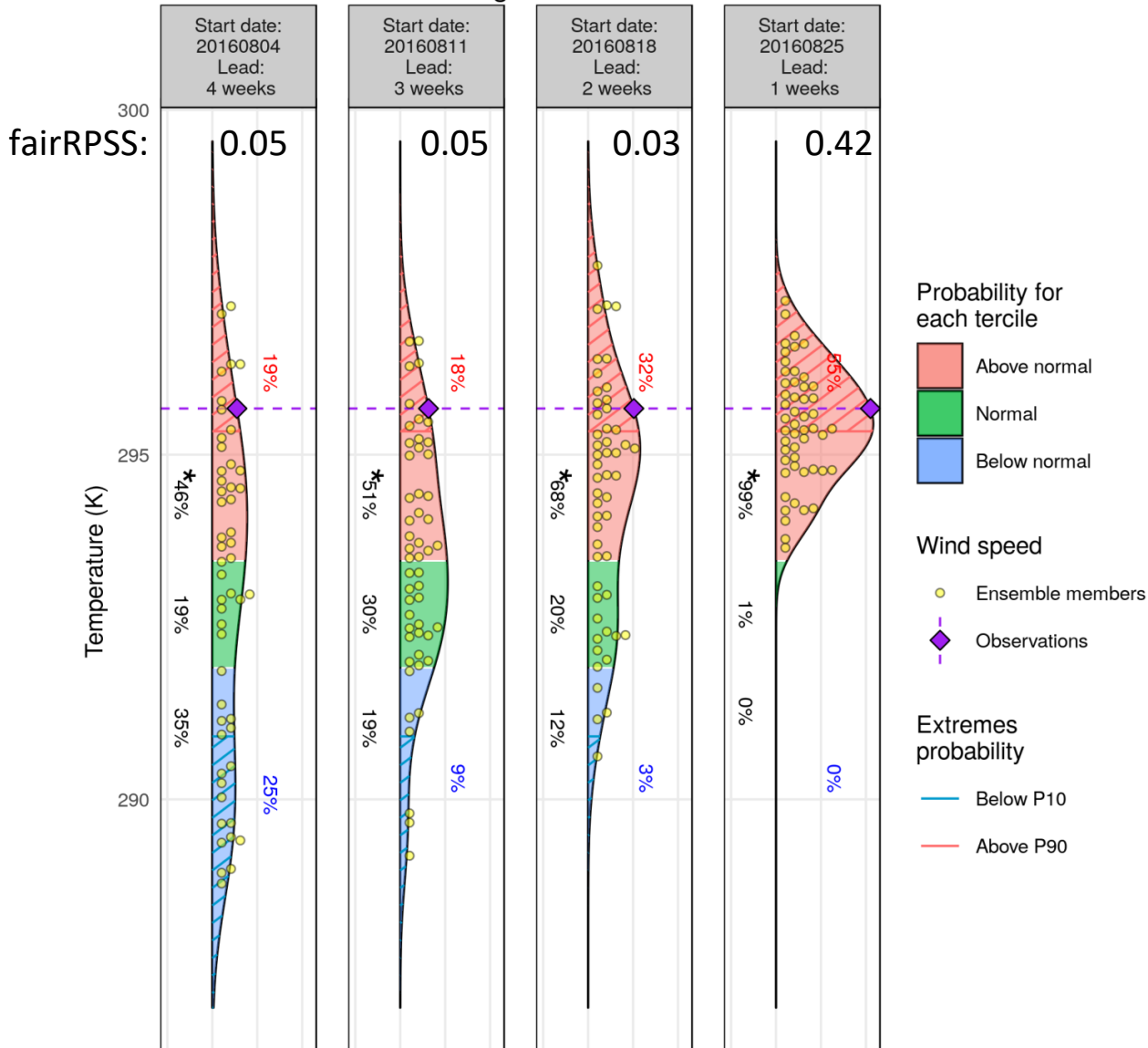
Wind speed forecasts

Forecasts for week starting 2016-08-30



Temperature forecasts:

Forecasts for week starting 2016-08-30



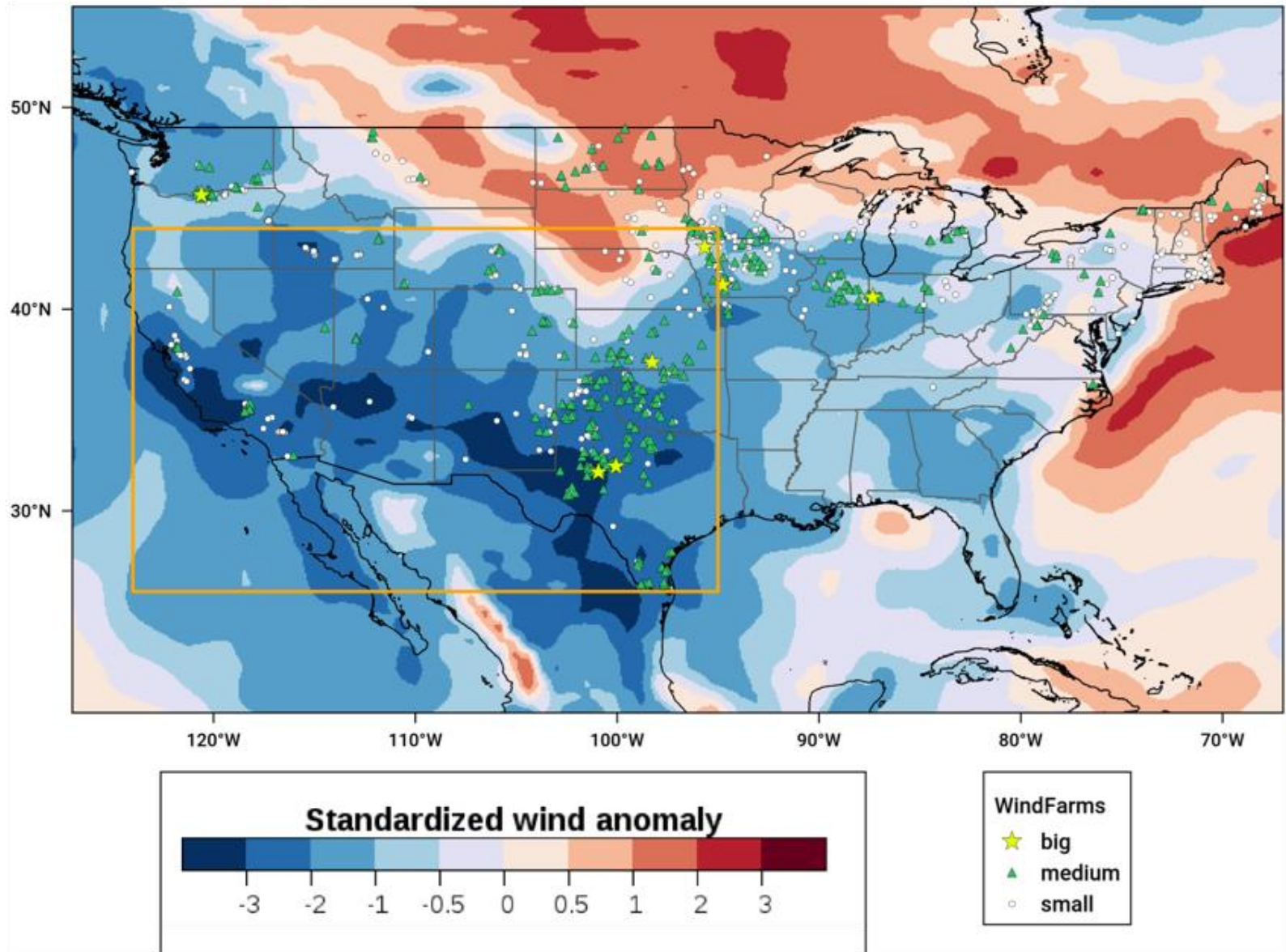
System: ECMWF monthly prediction system
 Reanalysis: ERA-Interim
 Bias adjusted –calibrated
 Hindcast: 1996-2015
 Lat= 40.5 N/Lon = 358.5 E

Case study 6

US wind drought - JFM 2015

Seasonal forecast

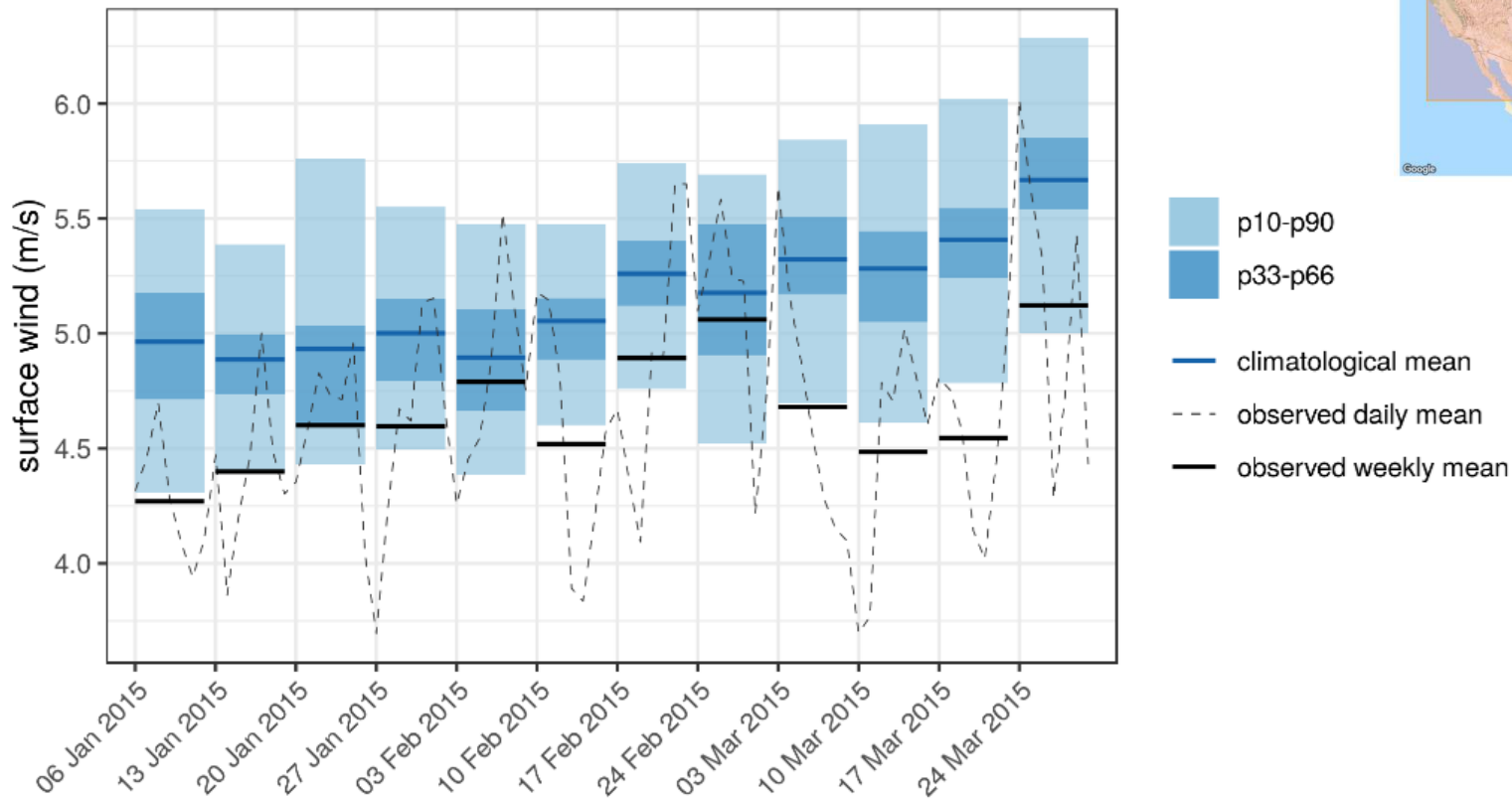
Wind anomaly Q1 2015



Widespread and extended in time

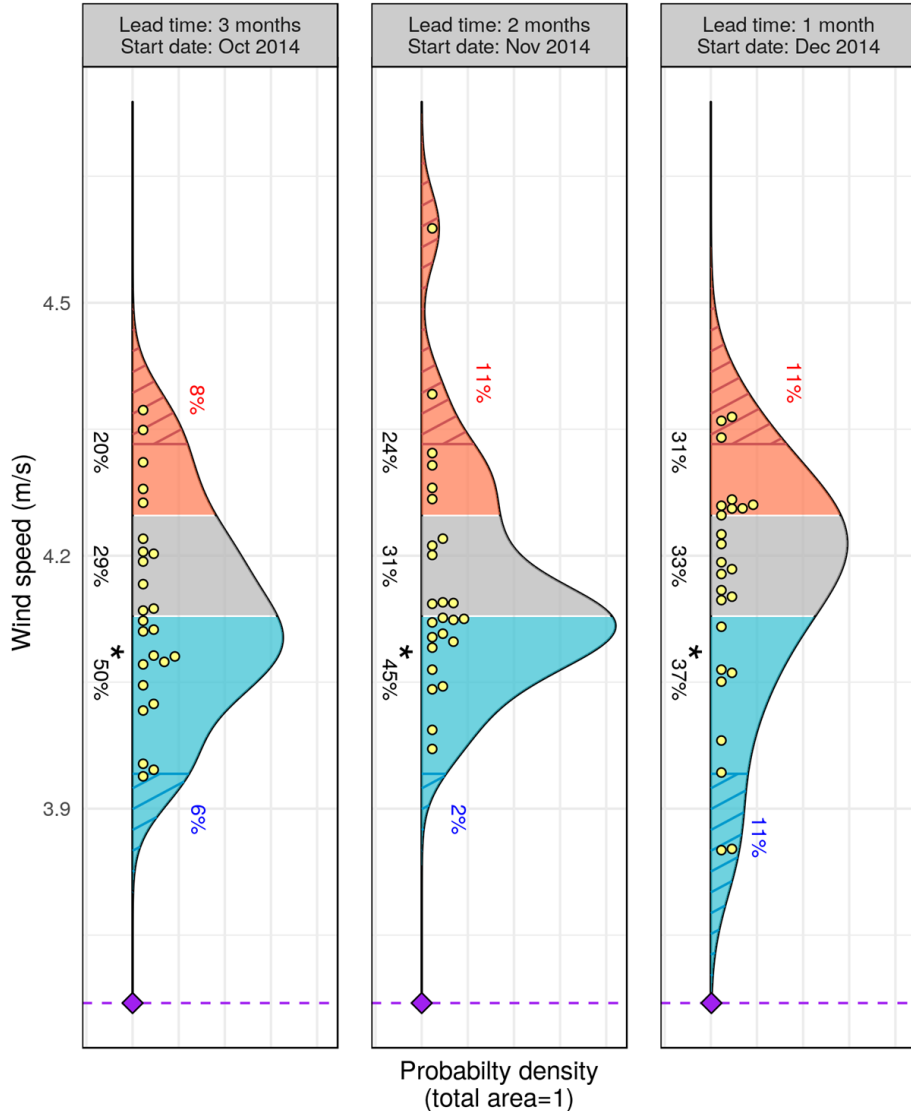


Observed weekly means and climatology



Fcsts available 3 to 1 months ahead

Seasonal forecasts for Jan-Mar 2015



Associated Skill Scores

	Start Date		
	Oct	Nov	Dec
RPSS	0.35	0.39	0.35
BS P10	-0.07	-0.27	-0.16
BS P90	0.1	0.04	0.07
CRPSS	0.14	0.11	0.14
EnsCorr	0.55	0.54	0.51

Event impacts



“US clean energy suffers from lack of wind”

Financial Times, September 2015.

“El Niño Buffers U.S. Wind Power Dreams”

Wall Street Daily, September 2015.

“El Niño blowing down wind projections in US”

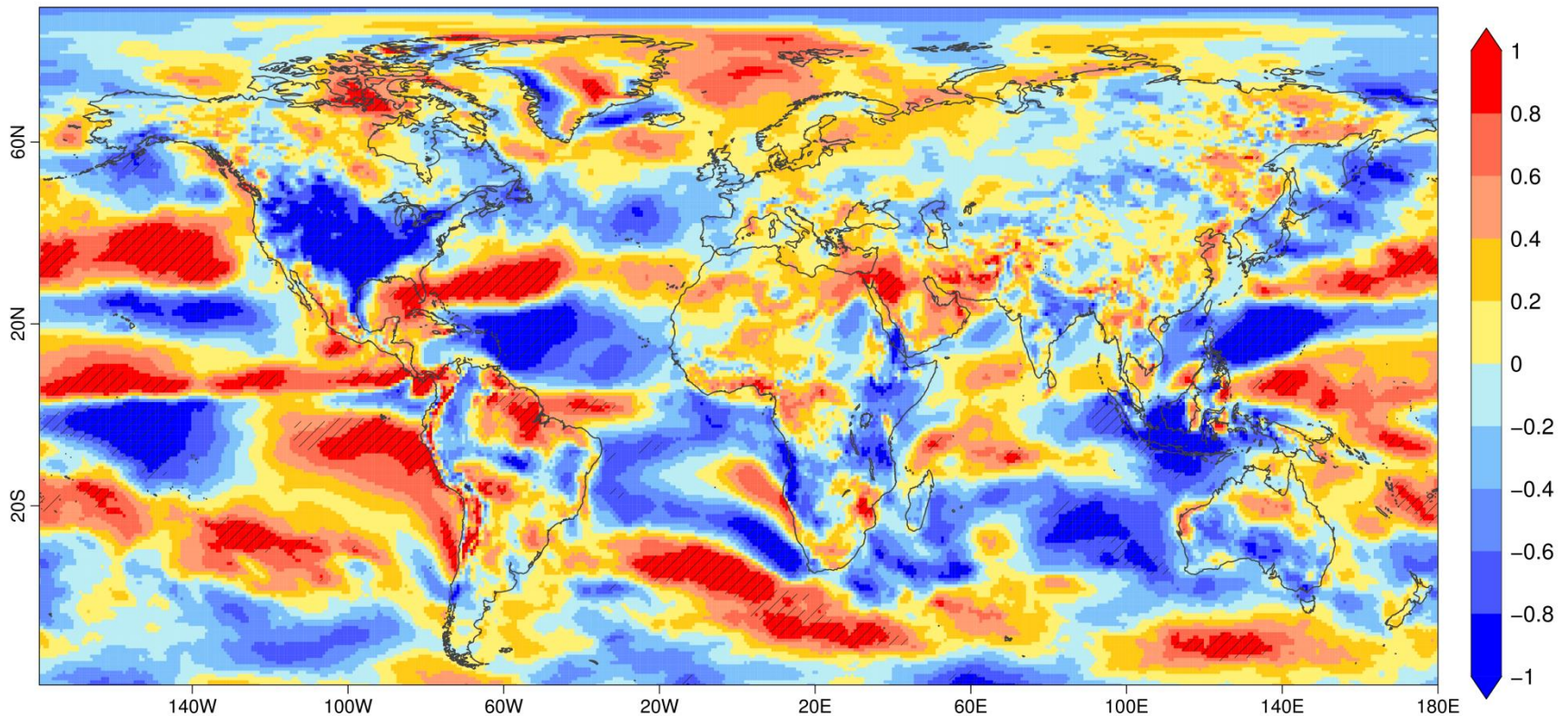
Fierce Energy, July 2015.

“We never anticipated a drop-off in the wind resource as we have witnessed over the past six months”

David Crane, RNG, September 2015.

NIÑO3.4 teleconnection

ERA-Interim / 10m wind speed / NIÑO3.4 positive minus neutral impact
DJF / 1981-2015



Bias correction: none

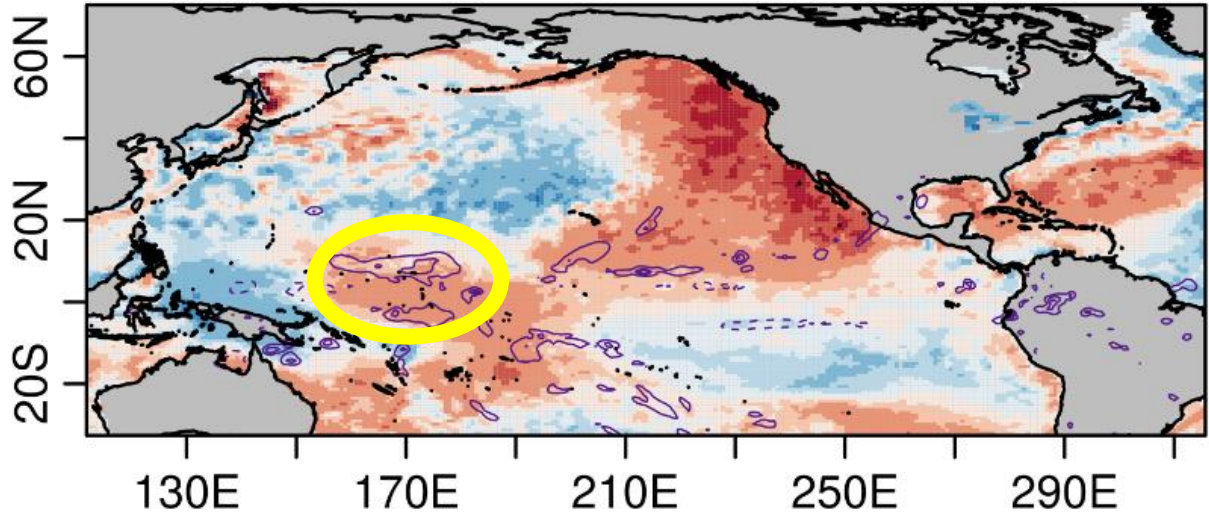
Hatched area: significant at 95% confidence level from a two tailed Student's t-test

Mask: sea depth below 50m

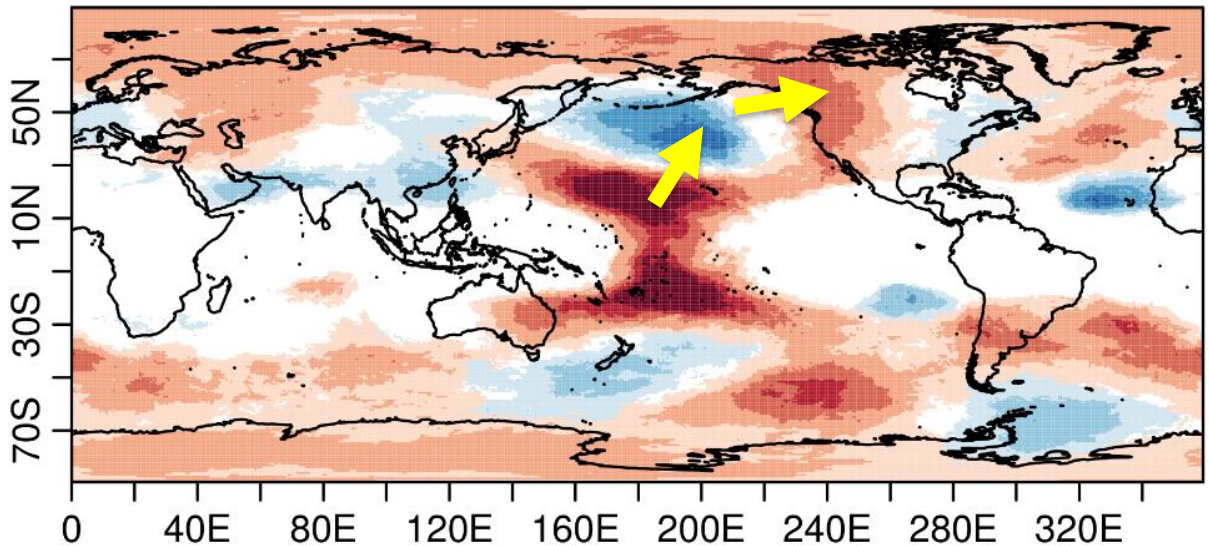
Impact maps between NIÑO3.4 teleconnection index 10m wind speed from ERA-Interim reanalysis.

Causes

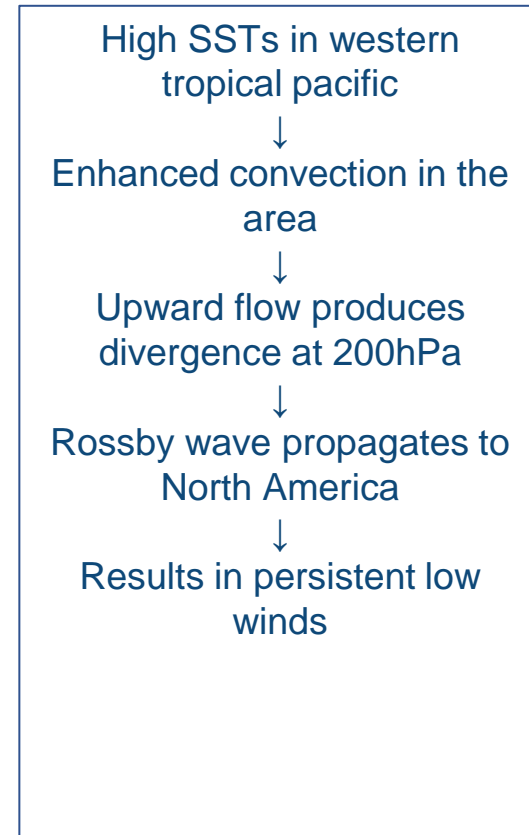
January-March 2015



SST and precip



GH @200hPa



System: EC-EARTH

Decadal predictions

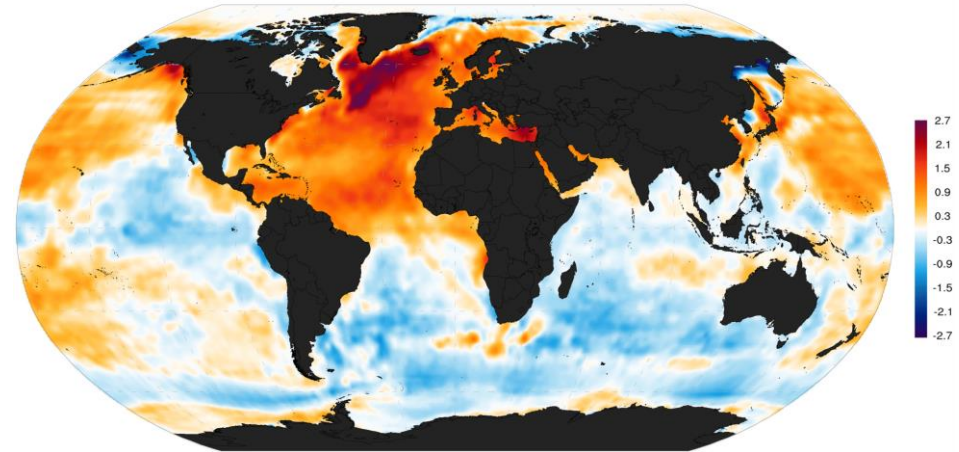


European Climate Prediction system

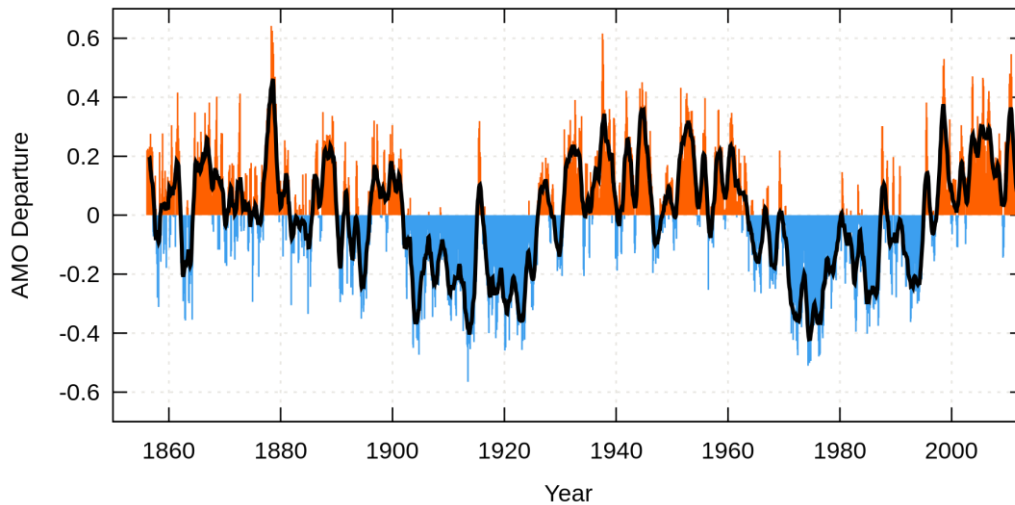
Decadal predictions

- ▶ Between seasonal predictions and climate projections
- ▶ Both initial value and boundary condition problems
- ▶ Different sources of predictability

Atlantic Multidecadal Oscillation



Monthly values for the AMO index, 1856 -2013



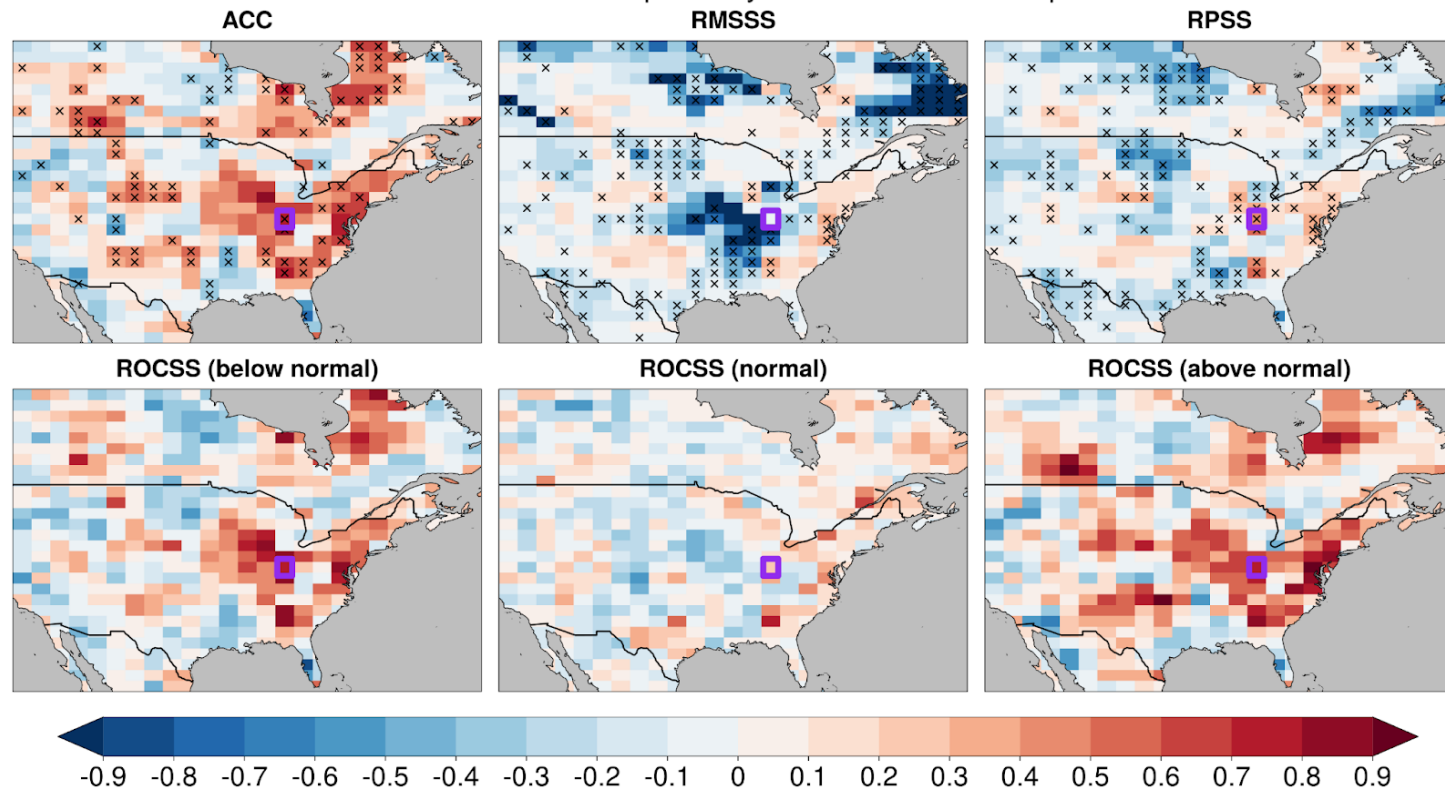
Decadal predictions

Table 2. Forecast systems that provide subdaily surface wind speed data contributing to the CMP6/DCPP and their specifications (available simulations at the time of the study).

Forecast system	n° of DCP members	Near-real time data	Spatial resolution	Month of initialisation	Reference
EC-Earth3-i1	10	No	0.7° x 0.7°	November	Bilbao et al. (2021)
EC-Earth3-i2	5	No	0.7° x 0.7°	November	Tian et al. (2021)
EC-Earth3-i4	10	Yes	0.7° x 0.7°	November	Bilbao et al. (2021)
IPSL-CM6A-LR	10	No	1.25° x 2.5°	January	Boucher et al. (2020)
MPI-ESM1.2-HR	10	No	0.9° x 0.9°	November	Müller et al. (2018)

sfcWind - Multi-model vs ERA5 - Annual mean

Start dates: 1960-2016 - Forecast period: years 1-5 - Reference period: 1981-2010



Decadal predictions

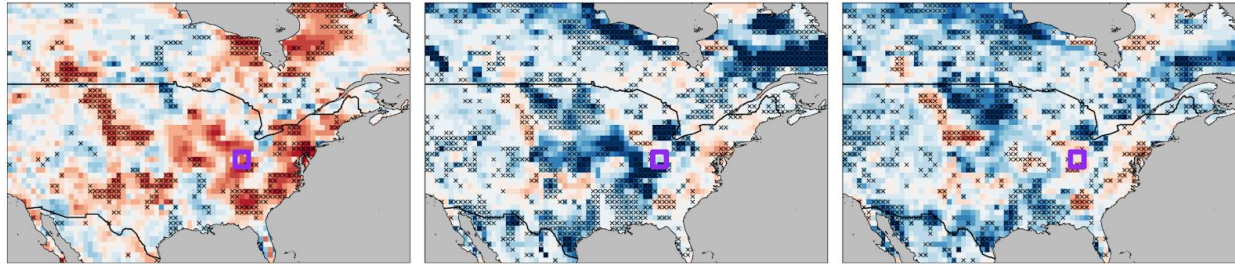
sfcWind - EC-Earth3-i4 vs ERA5 - Annual mean

Start dates: 1960-2021 - Forecast period: years 1-5 - Reference period: 1981-2010

ACC

RMSS

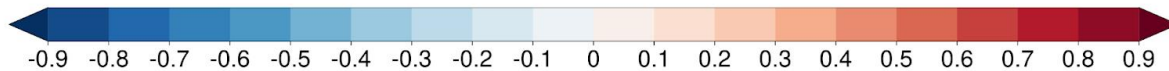
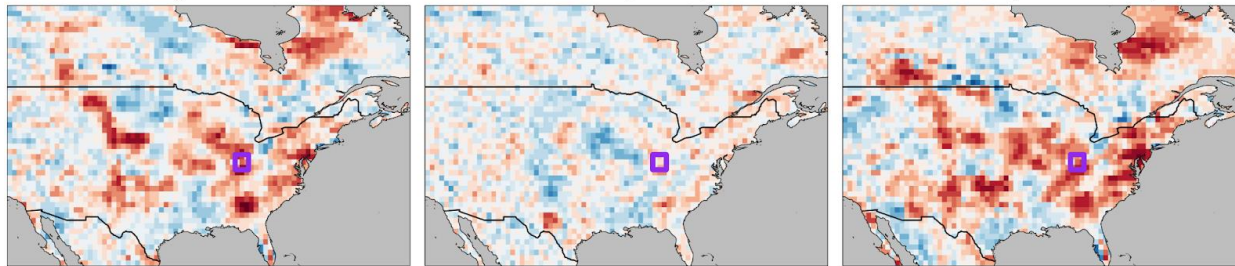
RPSS



ROCSS (below normal)

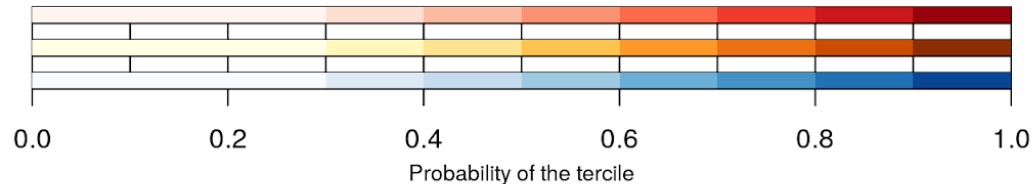
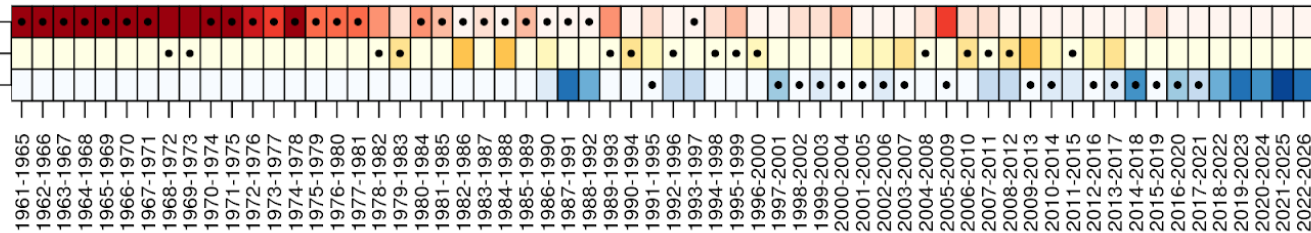
ROCSS (normal)

ROCSS (above normal)



sfcWind forecast for USA-Indiana (39°N,-85°E) - Start dates: 1960-2021 - Forecast period: years 1-5 - Reference period: 1981-2010

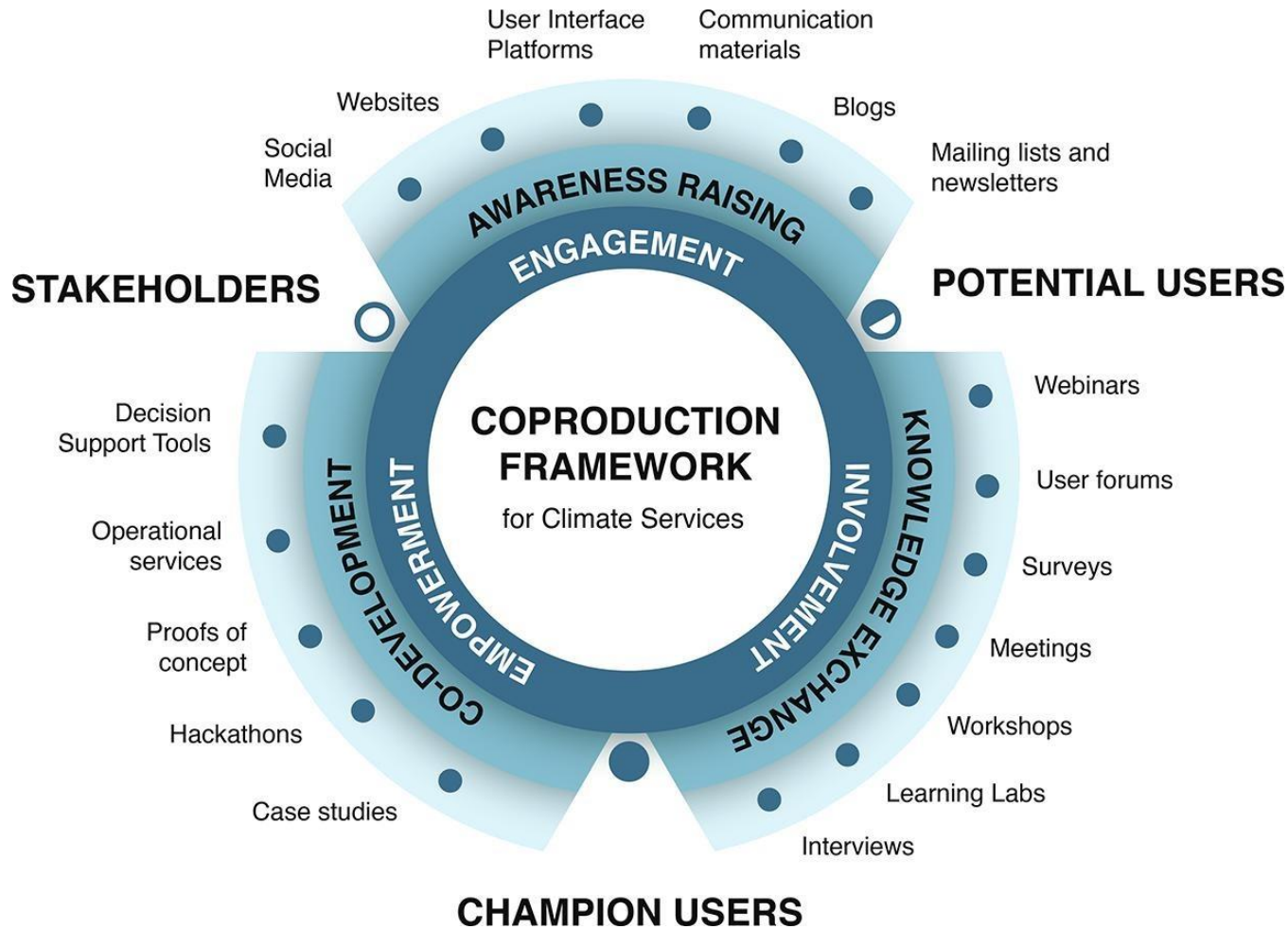
Above (ROCSS = 0.55)
Normal (ROCSS = 0.16)
Below (ROCSS = 0.51)



Tailored indicators



Coproduction



Bojovic et al, 2021.
<https://doi.org/10.1016/j.gloenvcha.2021.102271>

Case study 5

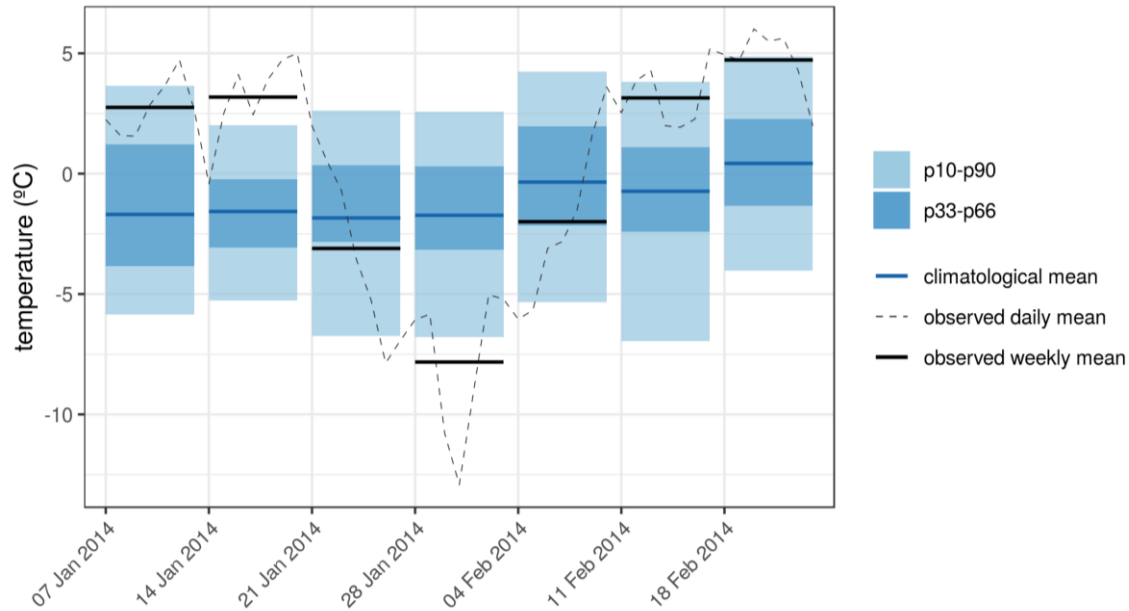
Iccing in Romania - Feb 2014

Subseasonal forecasts

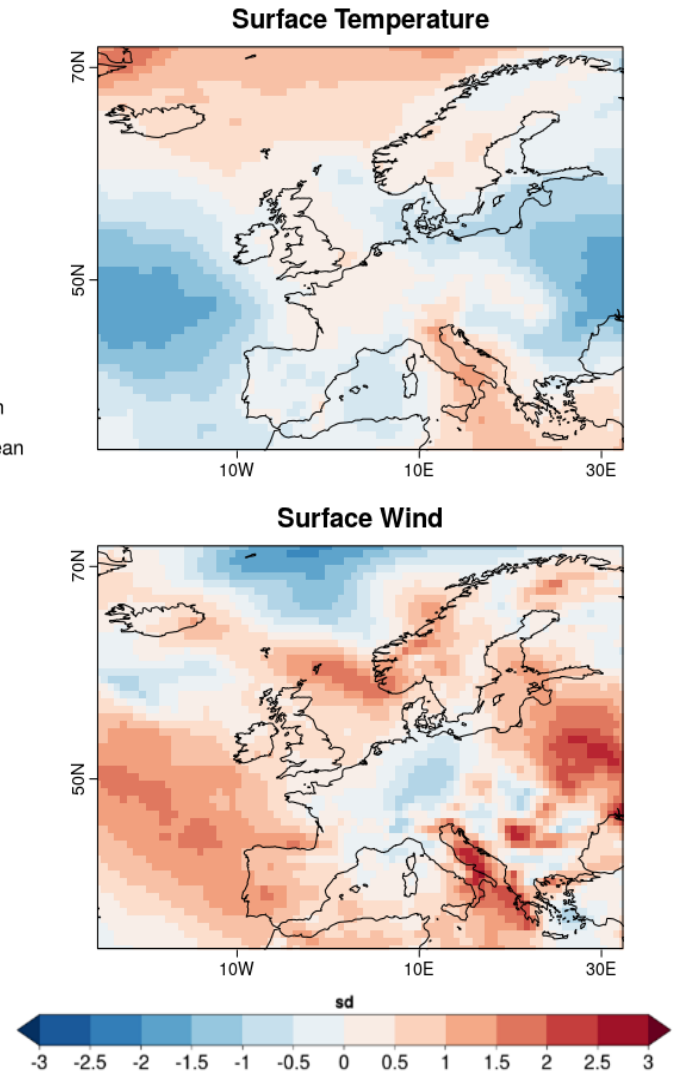
Extreme event, icing. Romania 2014



Extreme event, icing. Romania 2014



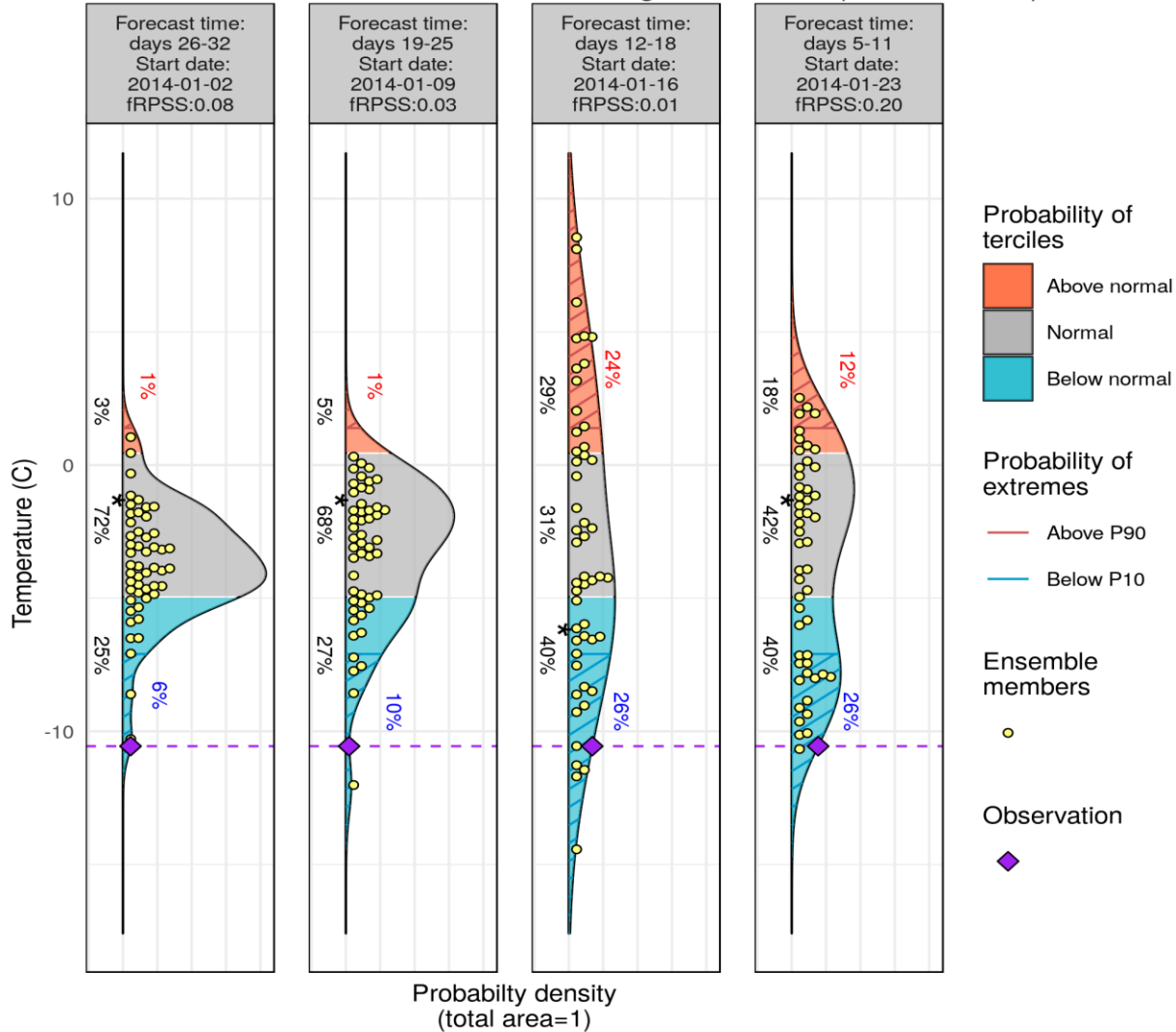
Temperature anomalies (at 27.5 oE, 46.5 oN during January and February 2014.). ERA-Interim with respect to climatology (1981-2017)



Surface wind and temperature anomalies. ERA-Interim with respect to climatology (1981-2017)

Temperature forecasts

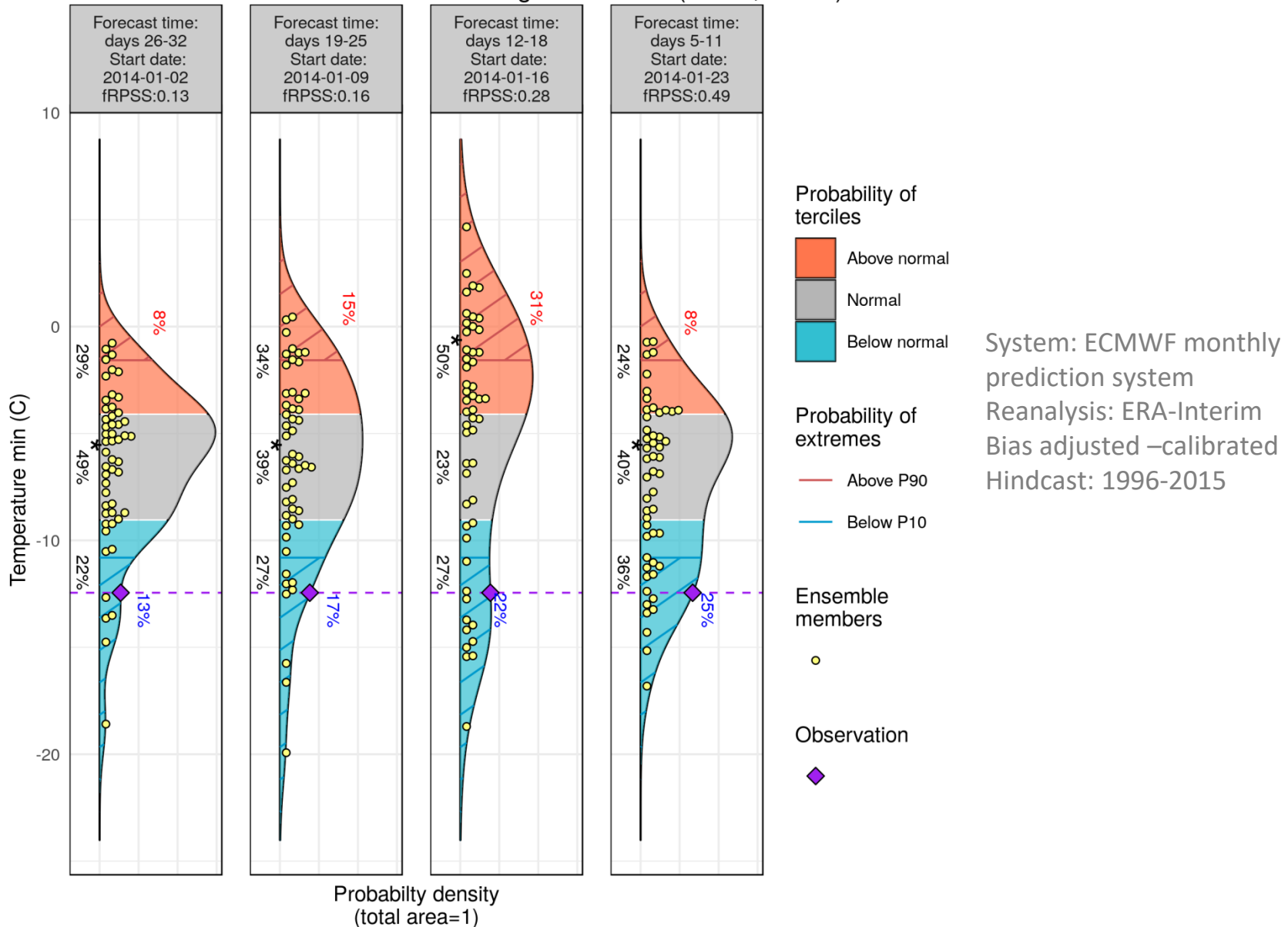
Sub-seasonal forecasts for week starting 2014-01-28 (27.5E, 46.5N)



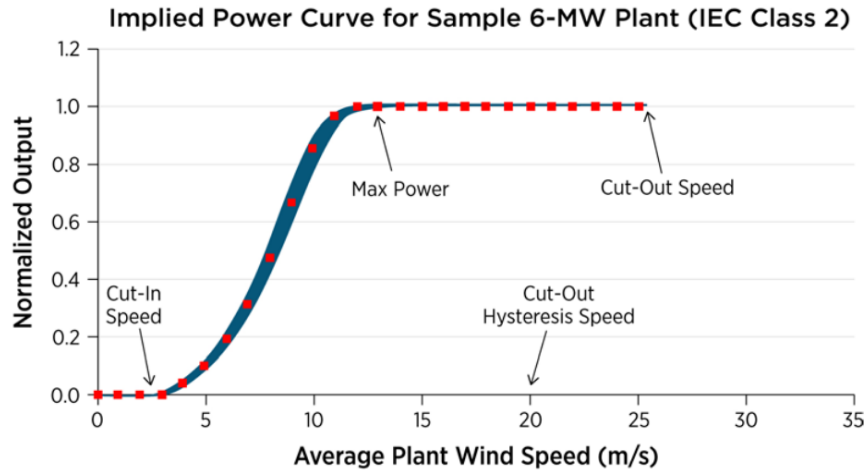
System: ECMWF monthly prediction system
Reanalysis: ERA-Interim
Bias adjusted –calibrated
Hindcast: 1996-2015

Temp min forecasts

Sub-seasonal forecasts for week starting 2014-01-28 (27.5E, 46.5N)



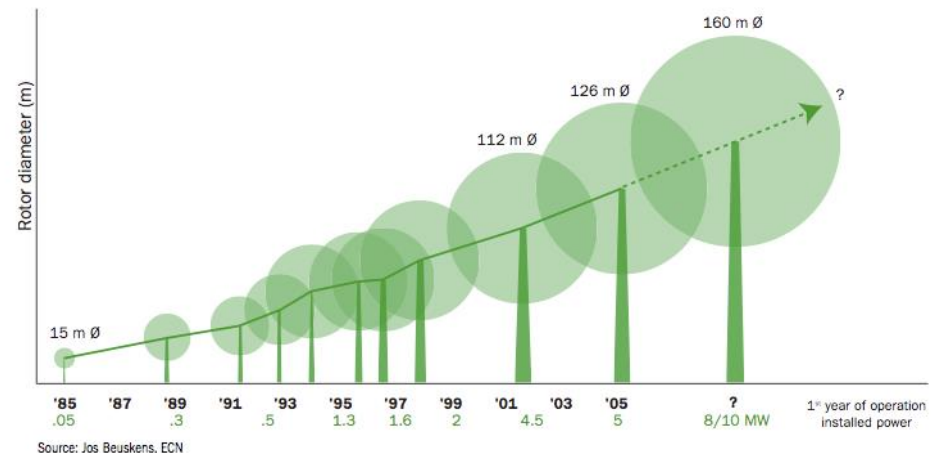
Capacity factor



Aggregate power curve for a sample 6-MW wind power plant with theoretical power curve (red markers). Source: NREL

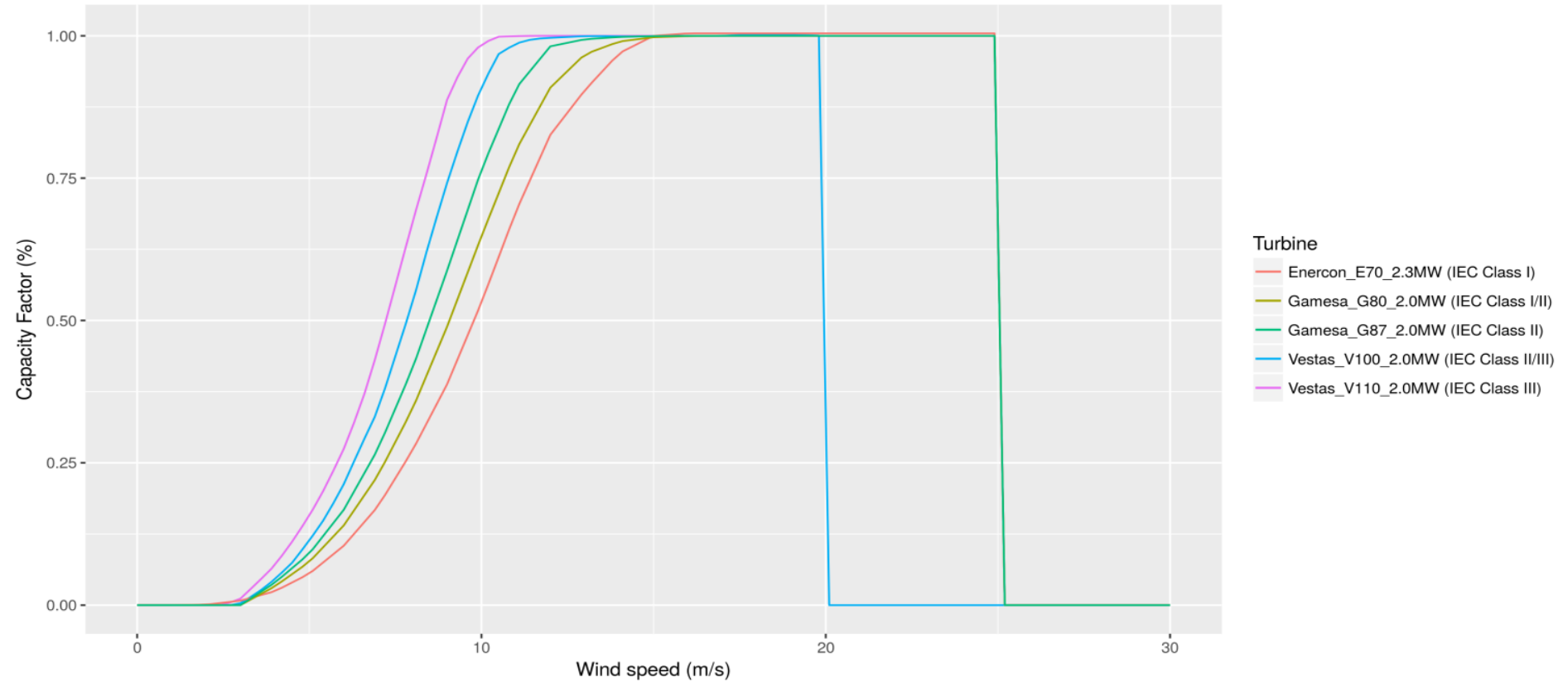
The capacity factor of a wind turbine is its average power output divided by its maximum power capability. On land, capacity factors range from 0.26 to 0.52. Offshore winds are generally stronger than on land, and capacity factors are higher on average, but offshore wind farms are more expensive to build and maintain.

The size of wind turbines at market introduction



Capacity factor

Selected power curves

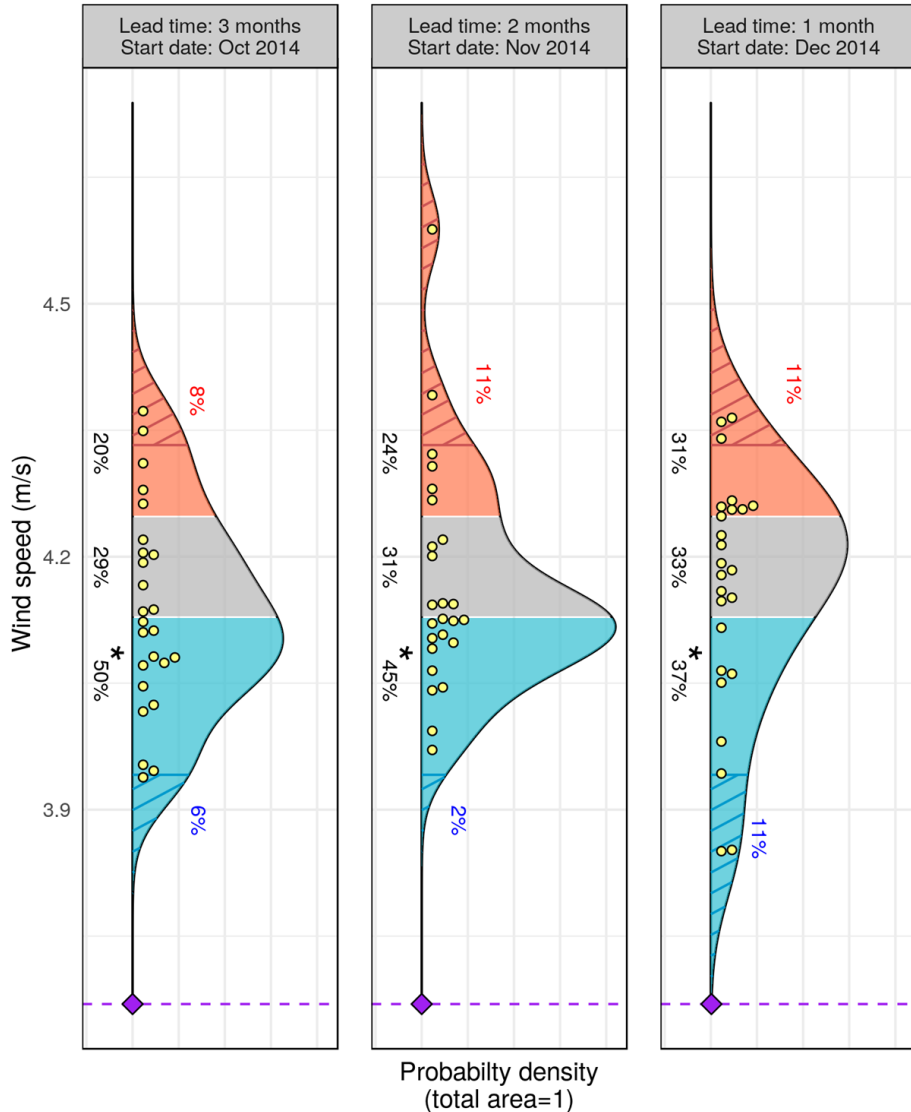


The size of wind turbines at market introduction

Case study 6

US wind drought - JFM 2015

Seasonal forecasts for Jan-Mar 2015



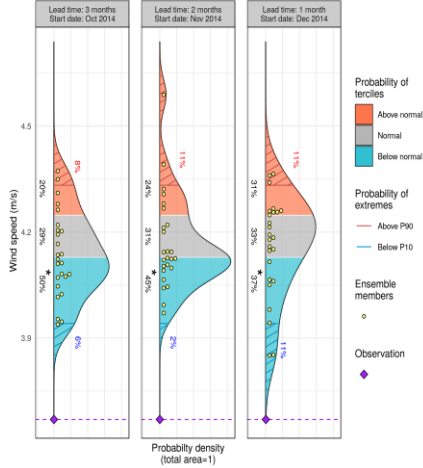
Associated Skill Scores

	Start Date		
	Oct	Nov	Dec
RPSS	0.35	0.39	0.35
BS P10	-0.07	-0.27	-0.16
BS P90	0.1	0.04	0.07
CRPSS	0.14	0.11	0.14
EnsCorr	0.55	0.54	0.51

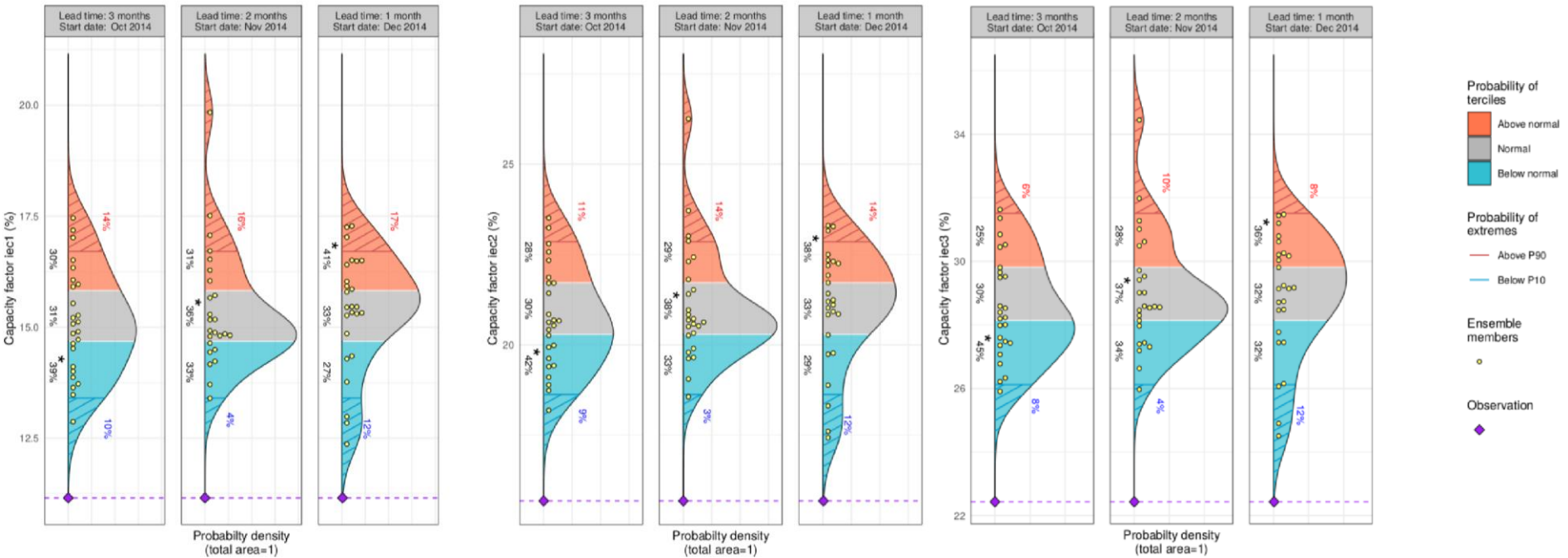
Case study 6

US wind drought - JFM 2015

Seasonal forecasts for Jan-Mar 2015



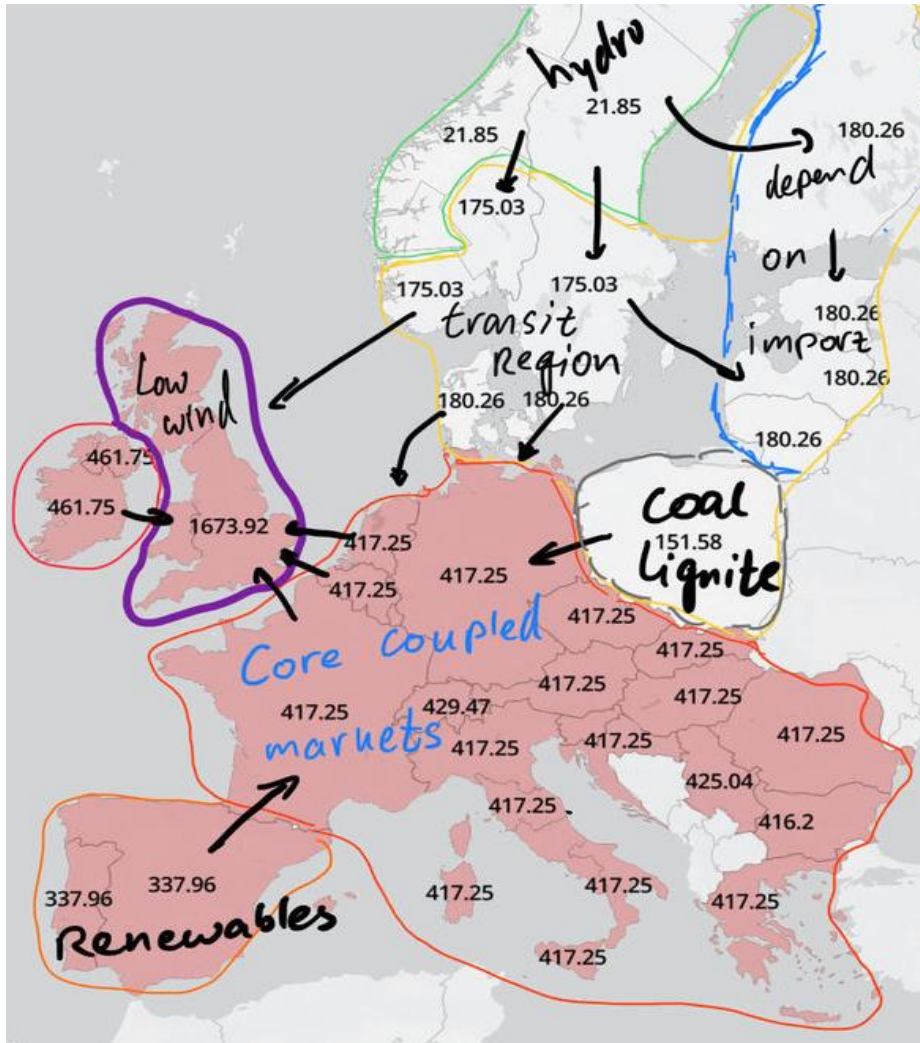
Seasonal forecasts for Jan-Mar 2015



Economic assessment



Economic assessment



Day ahead prices for 16/12/2021. Large differences across the continent, with a core region around €420. UK prices are the highest in Europe due to low wind energy production, while Iberian system prices are the lowest due to high wind resources (source: EnAppSys).

Decision maps of weather and climate dependent

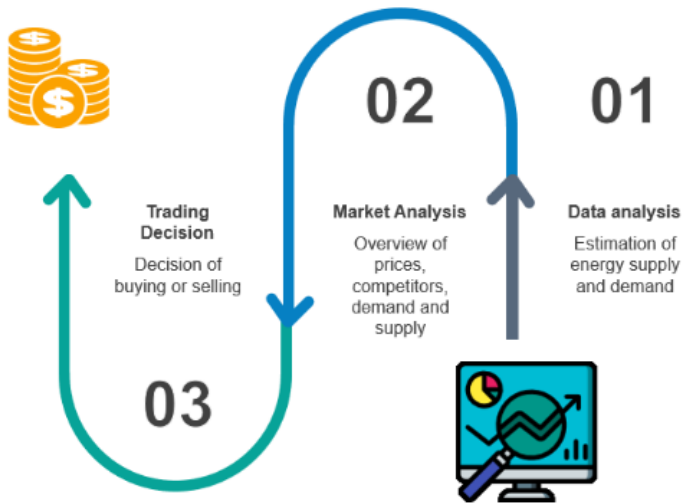


Figure 9: Energy trading decision-making process

Source: S2S4E. D2.1



Figure 10: Hedging decision-making process

Cold spell France 2018

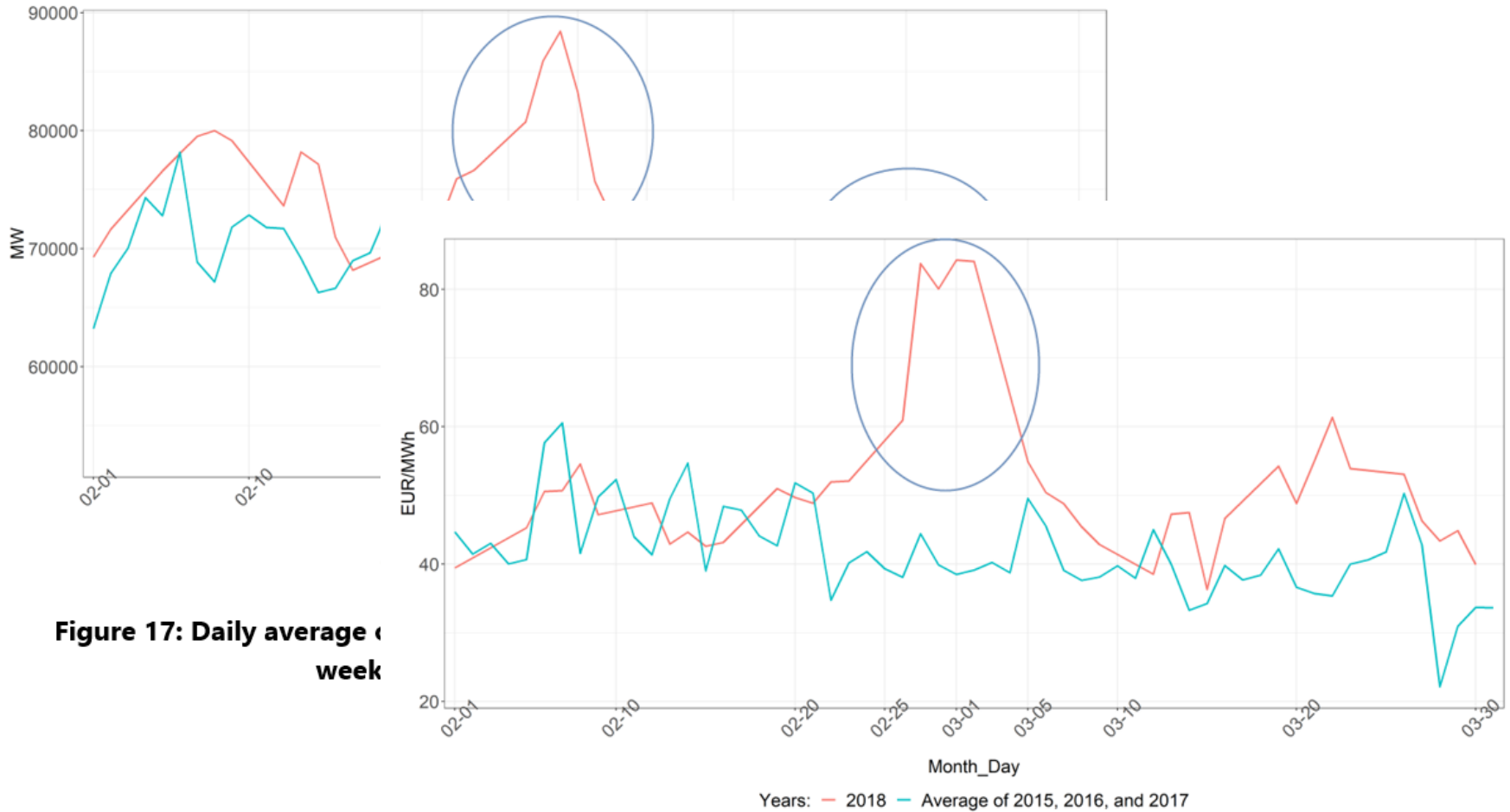


Figure 17: Daily average of week

Figure 18: Day-ahead electricity prices in France in February-March 2018. Only weekdays are shown. Source: ENTSO-E

Codevelopment of a decision support tool



S2S4E DST

Search location Check previous forecast 2019 Nov 20 ▾



Forecast launched on 2019 Nov 14
Next forecast update on 2019 Nov 21

BETA v.1

VARIABLES [ⓘ]

Select category
Essential climate variables ▾

Select variable
Temperature ▾

FILTERS [ⓘ]

Skill level

View all 0% 100

Probability threshold

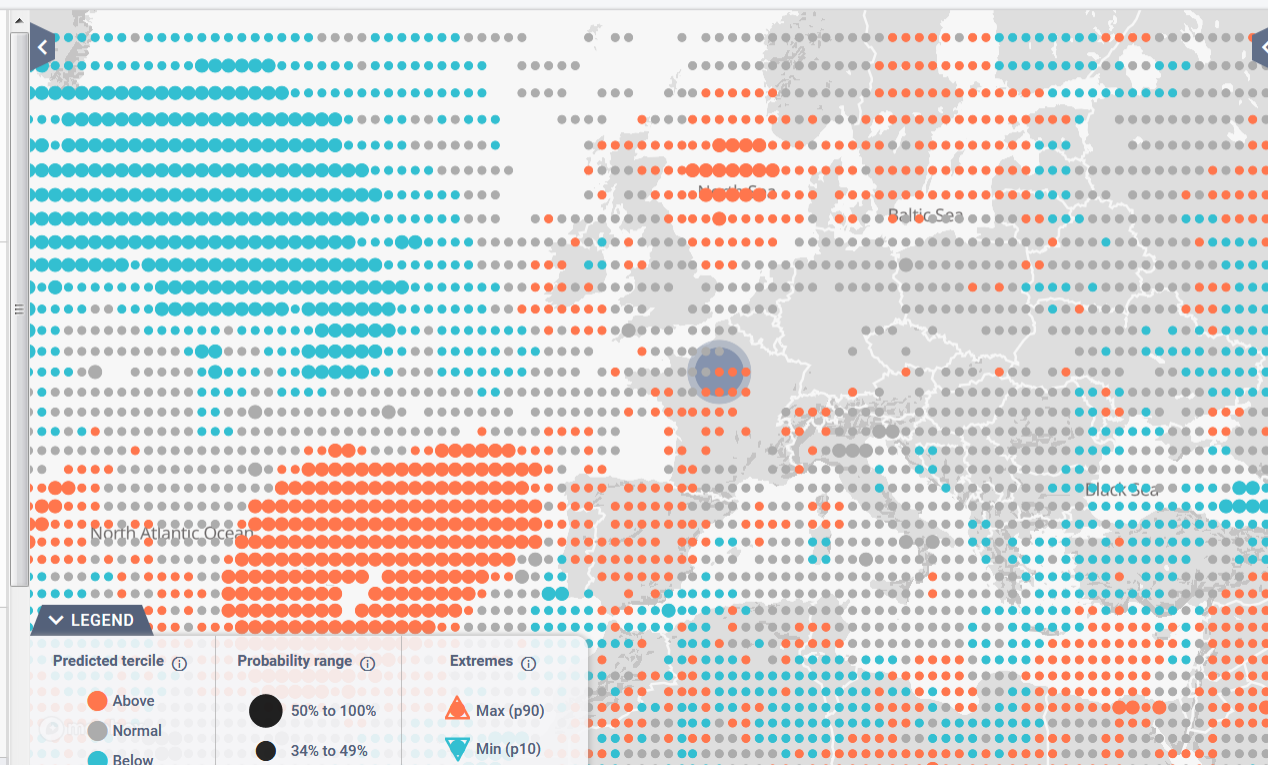
50 % ▾

Show extremes

CUSTOMISE DISPLAY [ⓘ]

Dark map

Installed power



WEEK 3 [×]

(2-8 December 2019)
Temperature

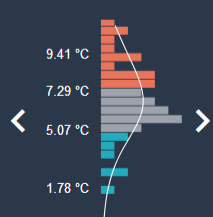
SUMMARY [ⓘ]

FORECAST	SKILL
42% ABOVE	5% (Fair)
38% NORMAL	
21% BELOW	

EXTREMES (p10-p90) [ⓘ]

FORECAST	SKILL
MIN MAX	MIN MAX
4% 15%	9% < 0%

FORECAST DISTRIBUTION [ⓘ]



9.41 °C
7.29 °C
5.07 °C
1.78 °C

S2S4E DST

Search location

Check previous forecast 2019 Nov 20 ▾

Forecast window: 1 2 3 4 | 1 2 3 →
Next 4 weeks | Next 3 months

Forecast launched on 2019 Nov 01
Next forecast update on 2019 Dec 13

BETA v.1

VARIABLES

Select category
Essential climate variables ▾

Select variable
Temperature ▾

FILTERS

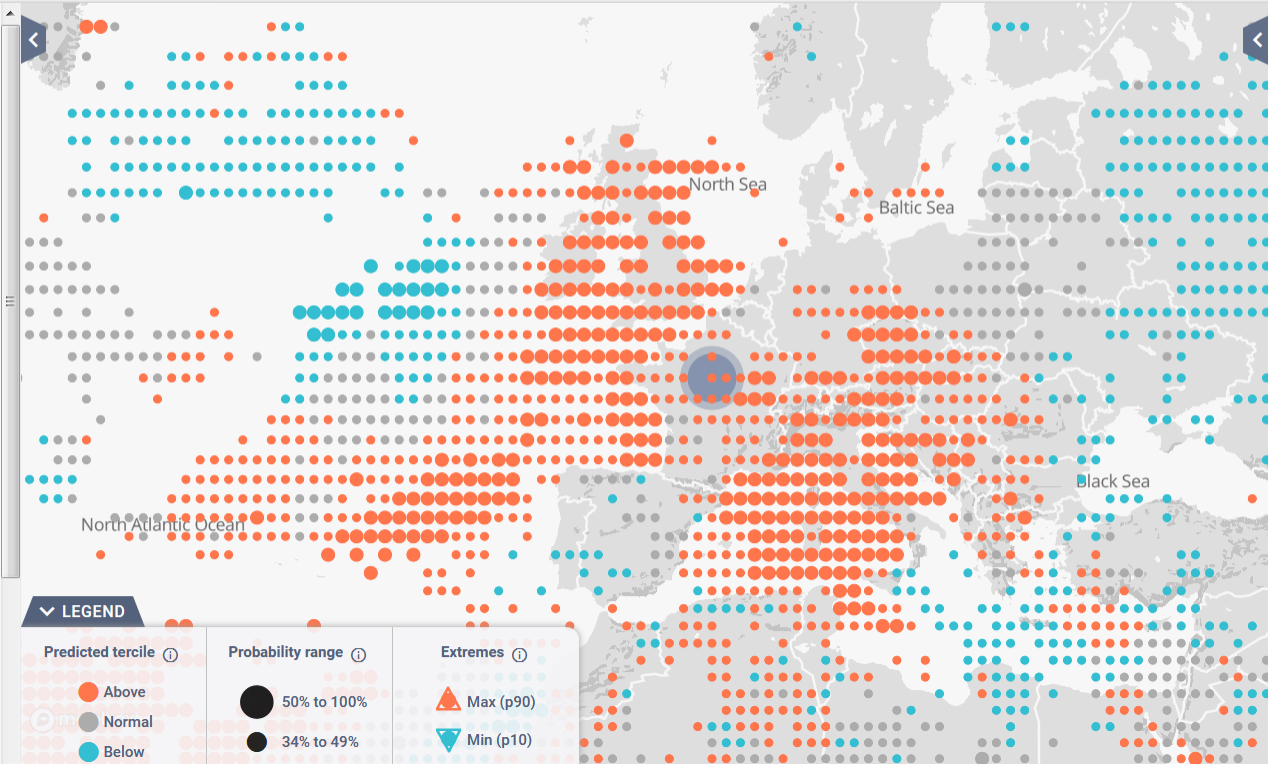
Skill level
0%
View all 0 100

Probability threshold
50 %

Show extremes

CUSTOMISE DISPLAY

Dark map
Installed power



January

(1-31 January 2020)
Temperature

SUMMARY

FORECAST	SKILL
39% ABOVE 35% NORMAL 25% BELOW	2% (Fair)

EXTREMES (p10-p90)

FORECAST	SKILL
MIN 2% MAX 12%	MIN <0% MAX 1%

FORECAST DISTRIBUTION

6.92 °C
5.52 °C
3.95 °C
1.93 °C

S2S4E DST

Search location Check previous forecast 2019 Nov 20 ▾

Forecast window: 1 2 3 4 1 2 3
Next 4 weeks Next 3 months

Forecast launched on 2019 Nov 01
Next forecast update on 2019 Dec 13

BETA v.1

VARIABLES

Select category
Essential climate variables ▾

Select variable
Precipitation ▾

FILTERS

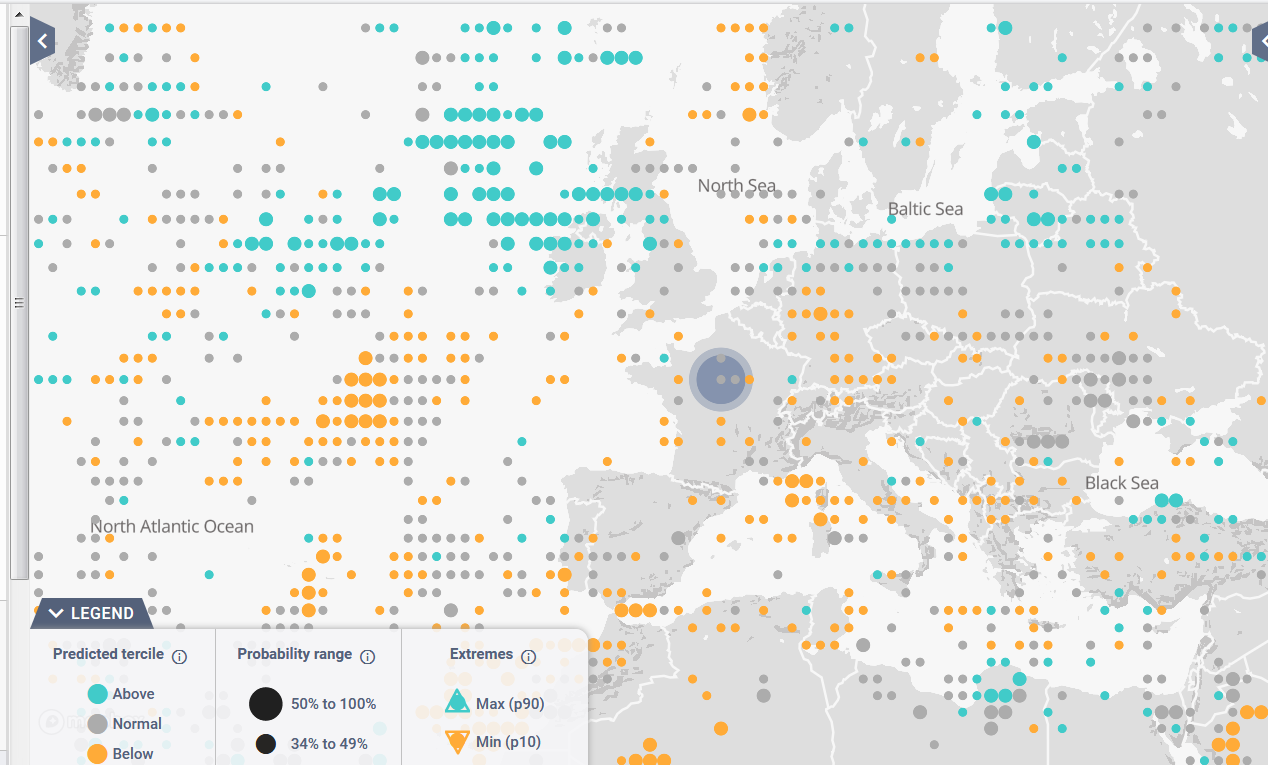
Skill level
 View all 0%
0 100

Probability threshold
50 × % ▾

Show extremes

CUSTOMISE DISPLAY

Dark map
 Installed power



January

(1-31 January 2020)
Precipitation

SUMMARY

FORECAST	SKILL
31% ABOVE	3% (Fair)
37% NORMAL	
31% BELOW	

EXTREMES (p10-p90)

FORECAST	SKILL
MIN 4%	MIN < 0%
MAX 4%	MAX 6%

FORECAST DISTRIBUTION

Final remarks

- ▶ Climate prediction systems have improved in the last decade demonstrating that probabilistic forecasting can inform better decision making at some temporal scales and regions
- ▶ Alongside the model development process, climate predictions need to be evaluated on past years to provide robust information before making decisions
- ▶ Tailored service helpful for several applications
- ▶ Interdisciplinary groups enhance the interaction with users to co-develop a service

Future work:

- ▶ Seamless prediction
- ▶ Take advantage of AI techniques

Thanks!

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